## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION** 

Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088,	Santa Fe, N					E AND A			oo N TO TRANSF		] AMENDI	ED REPORT	
<u>l.</u>	<del></del>		perator Name			E AND A	UIRON	ZATIO		GRID NO	umber		
The Wiser O	•	022922											
8115 Prestor Dallas, Texas	n Road, Sui								Reason for Filing Code CH-EFFECTIVE 9-1-95				
<sup>4</sup> API	Number					<sup>5</sup> Pool Nai	I Name <sup>6</sup> Pool Code					l Code	
30-010-03003							CKSON 7RVS QN GB SA				28509		
<u> 125</u>	roperty Code	1	<sup>8</sup> Property Name SKELLY UNIT					<sup>9</sup> Well No. 79					
II. Surfac	Section Township Range Let Idn Feet 6				Foot (	C The	North/Sou	-th Line	Feet From The	Fact	West Line	County	
Uf or lot no. N	Section 23	Township 17S	Range 31E	Lot.ldn		From The 660	SOU		1980	WEST		County	
11 Botton	n Hole Lo	cation											
UI or lot no.			Range	Range Lot.ldn Fe		et From The North		uth Line	Feet From The	Feet From The East/West Line		County	
12 Lse Code F	<sup>13</sup> Producin	l ng Method Code INJ	e 14 Gas Cor	nnection Date N/A	15 C	C-129 Permit	Number	16	C-129 Effective Date	<sup>17</sup> C-12		Expiration Date	
lll. Oil and		nsporters											
18 Transporter OGRID		19 Transporter Name and Address				<sup>20</sup> POD		<sup>21</sup> O/G		POD ULSTR Location and Description			
									R	<b>€</b> C			
									u u	רבם רבם	A 1 1000	ر <u>ا</u> -	
IV. Produc	ed Water									<del>JEI</del>	<del>V 1 1550</del>	)	
23	POD					<sup>24</sup> POE	POD ULSTR Location and Descriptio OIL CON. DIV.						
V. Well Co	ompletion	n Data							· · · · · · · · · · · · · · · · · · ·	ום	ST. 2		
25 Spud Date			<sup>26</sup> Ready Dat	<sup>27</sup> Total Dept			<sup>28</sup> PBTD			forations			
<sup>30</sup> HOLE SIZE			31 CA	31 CASING & TUBING SIZE		3		DEPTH SE	ET	$\frac{1}{\rho}$	33 SACKS CEN	MENT	
										— <u> </u>	9-59	55	
											they op	Ĵ	
VI. Well Te	est Data								<u>. L.</u>		<del></del>		
<sup>34</sup> Date New OII <sup>35</sup> Gas Delivery Date <sup>36</sup> Date of Te						it	37 Length o	of Test	<sup>38</sup> Tubing Pr	<sup>38</sup> Tubing Pressure <sup>39</sup> Casing Pressu		ing Pressure	
<sup>40</sup> Choke Size		41 Oi	41 Oil - Bbis.		42 Water - Bbls.		<sup>43</sup> Gas - MCF		44 AOF		<sup>45</sup> Tes	st Method	
Division have	been complie	ed with and that th	s of the Oil Conser		-			OIL (	CONSERVA	TION	DIVISIO	N	
is true and complete to the best of my knowledge and belief.							Approved By: ORIGINAL SIGNED BY TIM W. GUB						
Signature  Printed Name Earl Krieg							Title: DISTRICT II SUPERVISOR						
	gr. Sec Rec					A	Approval Date: <b>SEP 2 1 1995</b>						
Date			995 <sup>Telepho</sup>		4-265-00	080							
			RODUCTION		ous operato		P. O. Box 73	30 Hob	bbs, New Mexico 8	8240-25	528		
	Previous	s Operator Sig	gnature	Printed	Name	Russell Po	ool		•	Titl <b>e</b> Se	enior Enginee	Date r 8/28/95	