

Drawer DD
Artesia, NM 88210

O+5 - USGS - P.O. Box 1857
Roswell, NM 88201

1 - Engr. - PS 1 - WIO's 1 - NMOCDD-Drawer
1 - Foreman - EF 1 - File DD, Artesia,

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐

JAN 21 1983

2. NAME OF OPERATOR -
Getty Oil Company

O. C. D.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1tr. P 810 FSL & 660 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Squeeze waterflow

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RECEIVED
MAY 24 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
LC-029418(b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Skelly Unit
8. FARM OR LEASE NAME
Skelly Unit
9. WELL NO.
81
10. FIELD OR WILDCAT NAME
Shawbury Jackson SP. 2 SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T17S R31E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3875' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/29/82 Release Baker pkr POH w/104 jts. 2 3/8 dual lined tubing.
3/30/82 Ran 5 1/2" BP on 100 jts to 3147'. Test 5 1/2" csg. flowing out csg., moved B.P. to 3117', communication out csg. SDON.
3/31/82 Release B.P., let well back-flow, ran B.P. to 3137'. Set B.P. check csg. flow 10 min flow out csg., release B.P., work plug from 3059' to 632', plug stuck, plug wouldn't work up or down. Pulled 10 stds.
4/1/82 Ran overshot & jar on fish bridge plug still stuck. Release overshot & pull out of hole.
4/3/82 Run cut rite shoe to 635' rotate and drill on fish to 636'. Pull out of hole
4/5/82 Ran 4 1/2" cut rite shoe tagged fish at 632'. Wash over fish. Pull out of hole with fish. Ran in hole with 5 1/2" scrapper to 3200'. Pull out of hole.
Ran 5 1/2" Arrow Bridge plug to 2500'. Test B.P. ok.

(Cont'd on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE May 6, 1982

ACCEPTED FOR RECORD

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL IF _____

JAN 19 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4/6/82 Spot 5 sks of sand on B.P. Rig up Welex & ran cmt. bond log found top of cement at 1435'. Welex perforated to holes at 1410'. Ran 5 1/2 pkr and set pkr at 1182'.

4/7/82 Rig up Halliburton pressured up to 1600# unable to circulate. Spot 2 bbls of acid, B.P. leaking. Full out of hole with pkr. Pull B.P.

4/8/82 Ran retrievable B.P. and set at 2501'. Test B.P. ok. Spot 5 sks of sand on B.P. Set pkr at 1178'. Broke circulation at 1800# and 3 bbls per min. with 500 gals. 15% NE acid. Cmt'd with 350 sxs class "C" cmt. Circulated 50 sks. Displace cmt. to 1346'.

4/10/82 Pull pkr. Run in hole with 5 1/2" bit & scrapper. Drill cmt from 1364-1427' with stringers to 1458'. Test squeeze to 1000# for 15 min. ok. Pull bit run in hole circulate sand off B.P.

4/12/82 POH with B.P. Ran in hole with bit & jet sub. Drill & jet wash open hole to 3904'. POH.

4/13/82 Run in hole with 2 3/8 IPC tubing.

4/14/82 Circulated with 100 bbls treated wtr. Set 5 1/2" Baker AD-1 pkr at 3190'. Nipple up injection line.