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TRANSPORTED	TRANSPORTER OIL	
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OPERATOR		
PRORATION OFFICE		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JAN 2 5 DET Operator Skelly Oil Company ARTESIA, OFFICE Box 730, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Oil Dry Gas Change Lease Name and Well No. Jocy land Change in Ownership Condensate If change of ownership give name Well formerly known as and address of previous owner \_ Les "B" Well No. Skelly Oil Company's II. DESCRIPTION OF WELL AND LEASE ell No. Poel Name, Including Formation Lease No. Grayberg J zkaon -G & 5A Federal Skelly Unit State, Federal or Fee 72 **1980** Feet From The \_\_\_\_ South Line and \_ "K" 1980 Line of Section 23 Township 17-8 31.4层 , NMPM, Edily Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Sex 1510 - Medland, Texas Texas - New Mexico Pipe Line Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Box 1135 - Eunice, New Mexico Skelly Gil Company - Meljemar Plant Twp. Rge. Is sas actually connected? Sec. Unit If well produces oil or liquids, give location of tanks. H 28 TOD 12-19-1961 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Same Res'v. Diff. Res'v. Designate Type of Completion = (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Froducing Formation Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Length of Test Oil-Bbls. Water - Bbls. Actual Prod. During Test Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. HAPESTOR TITLE \_ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.