

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED BY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		JUL 10 1984 O. C. D. ARTESIA, OFFICE		5. LEASE DESIGNATION AND SERIAL NO. LC-029418 (b)	
2. NAME OF OPERATOR Getty Oil Company				7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Ltr. K, 1980 FSL & 1980 FWL				9. WELL NO. 72	
				10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
				11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-17S, R-31E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3873' DF		12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/30/84 Pull rods & pump. TOH w/ 115 jts tbg.
5/31/84 CRC ran temp survey 100-1950'. Cooling trend. TIH w/ 4 1/2" RBP set @ 2500'. Pressured up to 500#, OK. Circ. hole clean. TOH. CRC ran CBL 2100-700'. TOC @ 1850'. Perf 2 - 1/2" squeeze holes @ 1750'.
6/1/84 TIH w/ 4 1/2" pkr, on 2 3/8" tbg. Spotted 1 sx sand on BP. Set pkr @ 1542'. Halliburton rate @ 3 BPM, @ 1500#. Squeezed 4 1/2" holes @ 1750' w/ 600 sxs class "C" neat and 1500 gals flo-check, last 350 sxs had 3% CaCl2. Last stage @ 1500#.
6/2/84 Rig up wireline. Ran Temp survey. Showed definite cement top @ 1400'. Possible cement to 900'. Tagged cmt in 4 1/2" csg. @ 1648'. TOH w/ pkr. Pressure to 500#. Bled off to 300# in 5 min. Still no back flow. Small flow on outside of 8 5/8" csg.
6/4/84 By CRC ran CBL 2100-0'. Ran 4 1/2" pkr. Test BP 500# OK. Set pkr @ 1543' (holes 1750'). Test 675# OK. Small flow out 8 5/8" csg. Swab tbg dry. No fluid entry.
6/5/84 By CRC perf 2 - 1 1/2" holes @ 750'. Ran 4 1/2" pkr set @ 545'. By Howco cement w/ 250 sxs 2% CaCl 1/4# /sx flocele, 2/10% Halad 4, circ. 5 sxs out 8 5/8" csg and 15 sxs outside 8 5/8" csg. Displace to 650' WOC.
6/6/84 Pull tbg & pkr.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE July 3, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 6 1984

DATE

0+6-BLM-Carlsbad 1-File 1-Engr PWS
1-Foreman EF, 1-Mr. J.A.-Midland
1-BB, 1-JA 1-BK

*See Instructions on Reverse Side

NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

6/7/84

6/8/84

Drilled cmt 657-719, pull bit, ran pkr test, squeeze holes to 500#, OK. Pull pkr. Pull B. P. ran 114 jts 3559', 2 3/8" tbg. set @ 3570'.
Place on pump.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.