

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

5. Lease Designation and Serial No.

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1980' FSL & 1980' FWL, Sec 23, T17S, R31E

Skelly Unit

8. Well Name and No.

9. Well API No.
30-015-05372

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

03/06/97 MIRU DA&S WS #620. LD rods. ND WH. NU BOP. Tstd tbg. to 2000#. Held ok. Pld standing valve. Tagged btm. POH w/2-3/8" tbg. Btm @ 3520'.
03/12/97 RIH w/ 4-1/2" Howco RBP & set @ 3150'. POH w/tbg. & set tool. RIH w/4-1/2" Howco R-4 pkr & set @ 3140'. Tstd tbg. to 500#. Held ok. Isolated csg leak f/2531'-2499'. POH w/ pkr. RIH w/ 2-3/8" tbg open ended to 3150'. Sptd 2 sks sand on RBP. Tagged sand @ 3130'. HES sptd 25 sks Micro-Matrix cmt-6-1/4 bbls. 11.5 # slurry w/ 1.41 yield f/ 2531'-2151'. Pld tbg to 2097'. Rvsd. out. POH w/tbg. RIH w/ 4-1/2" Howco R-4 pkr. on 2-3/8" tbg. Set pkr @ 2035'. HES sqzd csg leak w/1 bbl cmt into leak. Pressd csg to 800#.
03/17/97 Drld cmt f/2319'-2531'. Cmt fell thru, circ clean. Tstd csg to 480#. Lost 20# in 15 min. Held 460# for 30 min. POH w/bit. LD DC's. RIH w/retrieving head on 2-3/8" tbg. Cleaned out sand & unset RBP. Poh w/2-3/8" tbg. No RBP. RIH w/retrieving head on 2-3/8" tbg. Retrieved RBP. POH.
03/18/97 RIH w/ 4-1/2" Baker J-Lok pkr. & on-off tool w/ 1.5 F-nip & 99 jts. 2-3/8" IPC tbg. ND BOP. RU HES & pmpd pkr fl. Set pkr @ 3150'. Pressd csg. to 300#. Held ok. Acidized w/5000 gals. 15% Fer-check acid + 1000# rock salt.
03/19/97 Initial Injection 300 BWPD @ 150#.

14. I hereby certify that the foregoing is true and correct

Signed:

Linda Stepp

Title Agent

Date 06/23/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

RECEIVED
JUL 14 1997

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DAY

**CALIBRATED
CHARTS**
BATAVIA, N.Y.

METER NUMBER
TIME PUT ON
DATE PUT ON

TUBE & ORIF. SIZE
TIME TAKEN OFF
DATE TAKEN OFF

BR-2397
BO-2000-8

SIGNED
SKellay #72