Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE OIL GORSBureau No. 1004-0135

(Other Instruction of M DIVERNMENT OF COMMENT OF

1301 W.5. GKANGS AVERUEND SERIAL NO.

BUREAU OF LAND MANAGEMENT <u> Artedia NMN981898210</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME OIL GAS OTHER Skelly Unit WELL WIW WELL 8. API WELL NO. NAME OF OPERATOR 30-015-05372 The Wiser Oil Company 3. ADDRESS OF OPERATOR 9. WELL NO. P. O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WI LOCATION OF WELL (Report location clearly and in accordance with any State requirements [Grayburg Jackson 7 Rivers QN GB SA See also space 17 below.) At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1980' FSL & 1980' FWL Sec. 23-T17S-R31E Unit K 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO 3873' DF Eddy NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING **TEST WATER SHUT OFF** ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ABANDONMENT * SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDON* Casing Leak **CHANGE PLANS** (Other) REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 08/10/00 MIRU Key WS. Released pkr. & POH. RIH w/RBP & pkr. Set RBP @ 3000'. 08/11/00 Tested RBP to 1000# & csg. to 500#, held. Moved RBP to 3090'. Tested csg. to 500#, held. Tested csg. to 350# for 15 min. Loss of 5#. RIH w/retrieving tool. Released RBP. Pulled plug up hole 30'. Plug free. Reset RBP @ 3060'. 08/14/00 POH w/RBP. RU Computalog & perforated Grayburg f/3324'-29',58'-61',65'-67',94'-97',3400'-03',44'-50',76'-80',3518'-23',28'-30',36'-41', & 48'-51' w/2 SPF (102 holes). RD WL. RIH w/AD-1 pkr. on 100 jts. 2-3/8" tbg. Tbg. @ 3144'. ND BOP. NU WH. 08/15/00 POH w/tbg. Found hole in csg. @ 750'. LD AD-1 pkr. RIH w/Baker J-Lok pkr. & set @ 3144'. Dropped blanking plug & shut off water flow. 08/16/00 RIH w/tbg. Tagged sand @ 834'. RU Halliburton. Spotted 35 sks. Micro-Matrix cement. POH. LD tbg. ND WH. WOC 08/22/00 MIRU Key WS & reverse unit. RIH w/bit, DC's & 8 jts. 2-3/8" tbg. Tagged @ 436'. Drilled cmt. f/436'-683'. Circulated clean. 18. Thereby certify that the foregoing is true and correct. TITLE Production Tech II DATE April 9, 2001 ACCEPTED FOR RECORD (This space for Federal or State office use) DATE TITLE CONDITIONS OF APPROVAL, IF ANY: AUG 2 1 2001 *See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency prince

fraudulent statements or representations as to any matter within its jurisdiction.

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