

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lease Hills, New Mexico Sept. 28, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas Reason P, Well No. 15, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

6, Sec. 31, T. 17-S, R. 30-E, NMPM, Lease Hills Pool
Unit Letter

Edy County. Date Spudded 6-13-62 Date Drilling Completed 7-11-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3585' Total Depth 2849' FBTD

Top Oil/Gas Pay 2823' Name of Prod. Form. Lease Hills Sand (Grayburg)

PRODUCING INTERVAL -

Perforations

Open Hole 2823-2843' Depth 2822' Depth Casing Shoe 2840' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: 1 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Pump Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): _____

Casing Tubing Date first new
Press. 0 Press. 304 oil run to tanks 9-27-62

Oil Transporter Continental Pipe Line Co.

Gas Transporter Valley Gas Co.

1660' PHL & 1480' PHL

Tubing, Casing and Cementing Record

Size Feet Sax

<u>10-3/4"</u>	<u>451'</u>	<u>Set & Pulled</u>
<u>7"</u>	<u>2822'</u>	<u>360</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 1 1962, 19.

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title OIL AND GAS INSPECTOR

General American Oil Co. of Texas
(Company or Operator)

By: R. J. Heard (Signature)

Title District Superintendent

Send Communications regarding well to:

Name General American Oil Co. of Texas
P. O. Box 416

Address Lease Hills, New Mexico

RECEIVED

OCT 1 1962

D. C. C.
ARTESIA, OFFICE

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	6
DATE	
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PROMOTION	
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