

UNITED STATES **N.M.O.G.B.**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO
LC-060529

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
General American Oil Company of Texas

3. ADDRESS OF OPERATOR
P. O. Box 128 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1660' FNL and 1480' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3585' DF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Beeson "F" AUG 27 1981

9. WELL NO.
15

10. FIELD AND POOL, OR WILDCAT
Loco Hills

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-17S, R-30E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATA: No Surface Casing
7" Casing @ 2822' with 360 sacks
4-1/2" Liner 2700' - 3104' with 75 sacks

PERFORATIONS: 3063' - 3068' 10 holes
3041' - 3044' 5 holes
2552' - 2560' 16 holes

(1) Pull tubing.

(2) Spot 100' plug from 3080'-2980' to cover perforations 3063'-3068' and 3041'-3044'.

(3) Spot 50' plug from 2531'-2581' to cover perforations 2552'-2560'.

(4) Run casing stretch survey and determine where 7" casing is free.

In procedure "A" step 6; 100 ft plug should be set from 1265' - 1465' or In procedure "B" step 5; per-l @ 1265' and sg. w/55 ft.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED M. S. Sanning TITLE Engineer

DATE August 18, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

see attached general requirements

*See Instructions on Reverse Side

APPROVED AS AMENDED

DATE

AUG 24 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

If casing is free use Procedure "A". If casing is not free use Procedure "B".

PROCEDURE "A"

- (5) Pull casing from free point ^{Top of Yates (1265')}
- (6) Spot 100' cement plug over ~~Base of Salt (1700')~~
- (7) Spot 100' cement plug over Top of Salt (520').
- (8) Spot 100' cement plug over water zone (390'-400').
- (9) Set 10 sack surface plug.
- (10) Erect permanent well marker.

PROCEDURE "B"

- (5) Perforate 4 holes @ ^{Top of Yates (1265')} ~~Base of Salt (1700')~~, and squeeze 55 sacks cement into formation.
- (6) Perforate 4 holes @ Top of Salt (~~520'~~ ^{520'}), and squeeze 55 sacks cement into formation.
- (7) Perforate 4 holes @ Water Zone (390'-400'), and squeeze 55 sacks cement into formation.
- (8) Set 10 sack surface plug.
- (9) Erect permanent well marker.



United States Department of the Interior

GEOLOGICAL SURVEY
South Central Region
Roswell District
P.O. Drawer 1857
Roswell, New Mexico 88202-1857

Re: Permanent Abandonment

Well: No. 15 Beeson "F"

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Artesia office (Telephone (505) 746-9838) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.