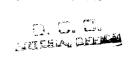


## NEW MEXICO OIL CONSERVATION COMMISSION LE VED

Santa Fe, New Mexico

J. William

## WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCA	ATE WELL COR	RECTLY	÷				
••••••••••		Company or Open	tes rator)	*************************		State 'A	
ll No	112	, in				(Tables	" , r <b>28-5</b> , N
•••••	Espire	Abo Undes	ignated	Pool,	1	Eddy	, N
l is	<b>33</b> 0	feet from	North	line and	330	feet fr	om <b>Veat</b> i
ection	36	If S	tate Land the Oil as	nd Gas Lease No	. is	6k7	***************************************
lling Cor	nmenced	9-2	)-61	19 Drilli	ng was Complete	d	10-7-61 19
ne of Dr	illing Contract	tor	***************************************	Yates D	rilling Con	(Dalty	
iress	***************************************		***************************************	Artesia	New Mexic	10	
vation ab	ove sea level at	Top of Tubin	g Head	3678	The is	nformation given	is to be kept confidential
•	••••••••	***************************************	, 19				
			on	L SANDS OR Z	ONES		
							to
2, from	•••••••••••	to	J	No. 5	, from	•••••••••••••••••••••••••••••••••••••••	to
3, from		to	·	No. 6	, from	••••••	to
			IMPOR	TANT WATER	SANDS		
ude data	on rate of wa	ter inflow and	elevation to which				
1, from	······		to		••••••	feet	•••••
2, from		•••••••	to	***************************************		feet	
3, from			to	***************************************		feet	
4, from			to	***************************************		feet	
				CASING RECO	RD		
SIZE	WEIGHT PER FOO			KIND OF SHOE	CUT AND PULLED FROM		
8-5/8"	28#	Used	748'	Float	TUMED FROM	PERFORATIO	
						4	Surface
5-1/2"	15.5#	New	64021	Float	•		Oil String
	- <u>-</u>			1		· · · · · · · · · · · · · · · · · · ·	
<del></del>	<del></del>		MUDDING A	ND CEMENTI	NG RECORD		`
ZE OF IOLE	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
Į.W	8-5/8*	758 .	350	Pump - Pl	ug .		
7/8=	5-1/2*	6402 ·	170 Units	TS 400	Page - Bl		
				cor 2% gel		**	
			RECORD OF PI	ODUCTION A	ND STIMULAT	ION	
		(Record the	Process used, No.	of Qts. or Gals.	used, interval	reated or shot.)	1
••••••	***************************************		formation th			-	
·	••••••	_	ak Jot with 1				<b>t</b> b
		D8-50 ac					1940
				******************	·	***************************************	
t of Dag	uction Stimul	*ia	۵ فرمسو (۳				
		.uon	Flowed 8	y pole 91.	L.A.A.DT.	TOTU 1/2"	chake
************	•••••••••••••••••		·	***************************************			
*************		*****************				Depth Cleaner	d Out

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Juney 1001	s were use	d Hom				_					
able tools	were used	from		feet to		feet, an	d from	•••••	feet :	to	teet.
					PROD	UCTION					
at to Pro	ducing		10-8-61	<b></b>	, 19	••					
				24 hours v	vas	206k	bar	rels of liqu	uid of which	99.9	C. was
LL WILL										% was sedi	
			14.8				70 1146	,	-		
AS WEL	L: The	production d	uring the first	24 hours v	was		A.C.F. pl	us	•••••••••••••••••••••••••••••••••••••••		barrels of
	liqui	l Hydrocarbo	on. Shut in Pre	ssurc	lb	<b>s</b> .					
Length of	Time Shu	t in									
							E WIT	H GEOGR	APHICAL	SECTION OF	STATE):
			Southeastern l							stern New Mo	
. Anhy.			***************************************	. T. De	vonian				-		
			•••••							uitland	
										ffs	
					-				_		
. / Kive . Queer	ì	1591		T. El					Point Look	out	
. Grayb	urg	2018		. T. G							
San Andres 2346			. T. G		••••••••						
										·····	
						· · · · · · · · · · · · · · · · · · ·	••••••				
Tubb	s			. T				Т.	•••••		
					••••						
Γ. Abo		6084		. <b>T.</b>				T.			
Γ. Abo Γ. Penn.		608ft		. T . T . T				T.			
Abo Penn.		608lt		. T . T . T				T. T. T. T.			
Γ. Abo Γ. Penn.		608ft		. T . T . T				T.	s		
Γ. Abo Γ. Penn. Γ. Miss	1	608L		T T T Formation	FORMATI	ON RECO	ORD	T. T. T. T.	s		
From	То	Thickness in Feet	F Red bed	T T Formation	FORMATI	ON RECO	ORD	T. T. T. T.	s		
Penn. Miss From  6  623	To 623 '	Thickness in Feet	Red bed Anhy, as	T T Formation and Gyp	FORMATI	ON RECO	ORD	T. T. T. T.	s		
From  6 623	То	Thickness in Feet	F Red bed	T T Formation and Gyp	FORMATI	ON RECO	ORD	T. T. T. T.	s		
From  623 1	To 623 '	Thickness in Feet	Red bed Anhy, as	T T Formation and Gyp and Gyp	FORMATI	ON RECO	ORD	T. T. T. T.	s	Formation	
From  623 1  1062 1	To 1062 ·	6084  Thickness in Feet  6238  139  1180  1918	Red bed Anhy. as Anhy. as	T T Formation  and Gyp  and Gyp  and Chen	FORMATI	ON RECO	ORD	T. T. T. T.	s Car Ca	Formation	
From  623 1  1062 1	To 623 '	6084 Thickness in Feet 6238 139	Red bed Anhy. as	T T Formation  and Gyp  and Gyp  and Chen	FORMATI	ON RECO	ORD	Thicknes in Feet	s Car Ca	Formation	
From  623 1  1062 1  2242 1	To 1062 ·	6084  Thickness in Feet  6238  139  1180  1918	Red bed Anhy. as Anhy. as	T T Formation and Gyp and Gyp and Cher and Cher and Cher	FORMATI	ON RECO	ORD	Thicknes in Feet	S C C	Formation	
From  623 ' 1062 ' 2242 ' 4160 '	To 623 ' 1062 ' 2242 ' 4160 ' 4329 '	6084  Thickness in Feet  6238  139  1180  1918  169  1756	Red bed Anhy, as Anhy, as Dolo, as Line an	T T Formation and Gyp and Gyp and Cher and Cher and Cher	FORMATI	ON RECO	ORD	Thickness in Feet	S C C	Formation	
From  623 ' 1062 ' 2242 ' 4160 '	To 623 ' 1062 ' 2242 ' 4160 '	6084  Thickness in Feet  6238  439  1180  1918	Red bed Anhy. as Anhy. as Dolo. as	T T Formation and Gyp and Gyp and Cher and Cher and Cher	FORMATI	ON RECO	ORD	Thickness in Feet	SAP U.	Formation	
Γ. Abo Γ. Penn. Γ. Miss	To 623 ' 1062 ' 2242 ' 4160 ' 4329 '	6084  Thickness in Feet  6238  139  1180  1918  169  1756	Red bed Anhy, as Anhy, as Dolo, as Line an	T T Formation and Gyp and Gyp and Cher and Cher and Cher	FORMATI	ON RECO	ORD	T. T	S CAN CO	Formation	
From  623 ' 1062 ' 2242 ' 4160 '	To 623 ' 1062 ' 2242 ' 4160 ' 4329 '	6084  Thickness in Feet  6238  139  1180  1918  169  1756	Red bed Anhy, as Anhy, as Dolo, as Line an	T T Formation and Gyp and Gyp and Cher and Cher and Cher	FORMATI	ON RECO	ORD	T. T	SAP U.	Formation	
From  623 ' 1062 ' 2242 ' 4160 '	To 623 ' 1062 ' 2242 ' 4160 ' 4329 '	6084  Thickness in Feet  6238  139  1180  1918  169  1756	Red bed Anhy, as Anhy, as Dolo, as Line an	T T Formation and Gyp and Gyp and Cher and Cher and Cher	FORMATI	ON RECO	ORD	T. T	SIP UC	Formation	
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From  623 ' 1062 ' 2242 ' 4160 '	To 623 ' 1062 ' 2242 ' 4160 ' 4329 '	6084  Thickness in Feet  6238  139  1180  1918  169  1756	Red bed Anhy, as Anhy, as Dolo, as Line an	T T Formation and Gyp and Gyp and Cher and Cher and Cher	FORMATI	ON RECO	ORD	T. T		Formation	
From  623 ' 1062 ' 2242 ' 4160 '	To 623 ' 1062 ' 2242 ' 4160 ' 4329 '	6084  Thickness in Feet  6238  139  1180  1918  169  1756	Red bed Anhy, as Anhy, as Dolo, as Line an	T T Formation and Gyp and Gyp and Cher and Cher and Cher	P	ON RECO	ORD	T. T		Formation	

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	10-10-61
Company or Operator	Address Box 129, Artesia, New Mexico
Name a. A. Bleaus by Smedgmon	Position Title Dist. Prod. Supt.