--SANTA FE, NEW MEXICO 875-1 BATT RECEIVEL --REQUEST FOR ALLOWABLE PPFKE AND NUG 01 185 OAS SETION OF PHILLIPS PETROLEUMA COMPANY Odessa, Texas 79762 4001 Penbrook Other (Picase explain) Remon(s) for filing (Check proper box) in Transporter of: Changed from Phillips Oil Company August 1, 1985 noitsion Condensate ge in Ownership X 79762 Odessa, Texas 4001 Penbrook Echange of ownership give name PHILLIPS OIL COMPANY dress of previous owner. LC Lease N DESCRIPTION OF WELL AND LEASE Kind of Lease No. | Pool Name, including Formation State, Federal or Fee Federal **0**28784-0 Grayburg-Jackson-SR-Q-G-SA 15 Keely West Feet From The South Line and 660 Feet From The Hat Letter Eddy Coun 29-E , NMPM. 17-S Range 26 T. mahip P al Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) ce of Authorized Transporter of Cil P. O. Box 159 Artesia. New Mexico 88210
Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company - Pipeline Division Form of Authorized Transporter of Casingheas Gas (7) 4001 Penbrook Odessa, T Texas 79762 Phillips Petroleum Company is gas actually connected? Rge. Sec. Unit March 1, 1962 Yes H well produces oil or liquide, 29E 17S 25 lecution of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Same Resty, Diff. Re Plug Back COMPLETION DATA Workover Deepen New Well Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Florestons (DF, RKB, RT, GR, etc.) Depth Casing Shoe Partner tons TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE ost ID-3 HOLE SIZE -9-85 Name (Test must be after recovery of total valume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Mathod (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Leagth of Test Cas - MCF Water - Bbie. Oil - Spie-Actual Prod. During Test Gravity of Condensate GAS WELL Bbis. Condensate/MMCF Actual Prod. Teet-MCF/D Length of Teet Choke Size Casing Pressure (Shat-IB) Tubing Pressure (Shut-LB) Teeting Method (putot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE AUG 6 1985 APPROVED. I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. .BY_ BY LARRY BROOKS GEOLOGIST - NMOCD This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de If this is a request for silowanis for a nawly drilled of das well, this form must be accompanied by a isbulation of the day tests taken on the well in accordance with AUCE 111. J. B. Rush (Signature) All sections of this form must be filled out completely for able on new and recompleted wells. Production Records Supervisor Fill out only Sections I. II. III, and VI for changes of well name or number; or transporter, or other such thangs of con (Title) July 26, 1985 Separate Forms C-104 must be filled for each poel in m (Date)