Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions UN 15 1903

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III			
1000 Rio Brazos	Rd. Aziec. NM	87410	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-05910 Marbob Energy Corporation P. O. Drawer 217, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Request for Allowable Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name XXXXe, Federal oXXXX LC-028784C Grbg Jackson SR Q Grbg SA Keely C Federal 15 Location Feet From The \_\_\_\_S 1980 Feet From The Line \_\_\_ Line and \_\_ Unit Letter \_ County Eddy , NMPM, 17S 29E 26 Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XX P. O. Drawer 159, Artesia, NM 88210 Navajo Refining Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [ X 4001 Penbrook, Odessa, TX 79762 GPM Gas Corporation When ? is gas actually connected? Twp. Sec. If well produces oil or liquids, Unit pive location of tanks.

If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Diff Res'v New Well Workover Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank 6/11/93 Pump 6/11/93 Choke Size Casing Pressure Tubing Pressure Length of Test 24 hrs. Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. TSTM 4 bbls.

**GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) lesting Method (pitot, back pr.)

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

l hereby certify that the rules and regulations of the Oil Conservation n have been complied with and that the information given above

is frue and complete to the best of my knowledge and belief. Signature <u>Production</u> Clerk Rhonda Nelson Title Printed Name 748-3303 6/14/93

OIL CONSERVATION DIVISION JUN 2 2 1993

Date Approved \_

ORIGINAL SIGNED BY

WINE MITTING SUPERVISOR, DISTRICT II

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.