

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARLB Energy Corporation

3. Address and Telephone No.

P.O. Drawer 217 Artesia, NM 88240 (505) 746-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FWL, Sec. 26 T-17S R-29-E Unit L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) 7" C.I.B.P. Set 2422' 6-4-92
(2) Spot 25sus cement on top of 7" C.I.B.P. at 2422'
(3) Load hole w/ mud
(4) Penetrate 7" casing at base of SALT 765' Aq. w/ 50 sus cement
(5) Penetrate 7" casing at base of 8 5/8" casing 451' Aq. w/ 60 sus cement this plug with also cover the top of SALT at 340'
(6) Penetrate 7" 8 5/8" casing at 60" circulate cement to surface leaving 7' full set P.O.A. marker

OIL COR. DIV.
DIST. 8

RECEIVED
DEC 11 8 15 AM '95

14. I hereby certify that the foregoing is true and correct

Signed

Raymond Maldonado

Title

Supervisor

Date

12-8-95

(This space for Federal or State office use)

Approved by

Orig. Signed by Adam Salameh

Title

Petroleum Engineer

Date

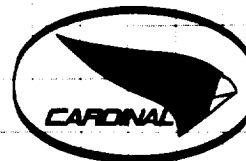
12/13/95

Conditions of approval, if any:

- SEE ATTACHED -

Before

COMPANY MARLBOROUGH Energy Corp. - Tulsa
 LEASE & WELL NO. Burch Kirby Unit 173
 FORMATION _____
 COUNTY & STATE Eddy N.M.



CARDINAL SURVEYS COMPANY
 "FLUID MOVEMENT SPECIALISTS"

P. O. BOX 74 BUS. (915) 683-8667
 MIDLAND, TX 79702 563-4017

Top SALT 340'

8 5/8" 401' cemented w/ 75%
 75%
 401' cemented w/ 75%

Base SALT 715'

Perforation 2448' 2466'

7" CIBP 2422' 6-4-92

7" 2807' cemented w/ 100%
 100%

T.D. 3055'

CONVERSION FACTORS

MULTIPLY	By	TO OBTAIN
Barrels	5.6146	Cubic Feet
Cubic Feet	7.4806	Gallons
Gallons	0.1337	Cubic Feet
Pounds/gal.	7.4806	Pounds/Cu. Ft.

PIPE VOLUMES

0.00545 x I.D. ² in inches =	Cu. Ft./Ft.
0.0407 x I.D. ² in inches =	Gals./Ft.
0.00097 x I.D. ² in inches =	Bbls./Ft.

HYDROSTATIC PRESSURE

FOR WATER:	
0.434 x Depth in Feet =	PSI.
FOR OTHER FLUIDS:	
0.434 x Depth x Sp. Gr. =	PSI.

After

COMPANY MARBOB Energy Corporation
LEASE & WELL NO. Burch Keady Unit 173
FORMATION _____
60' a/c. SSS COUNTY & STATE Eddy N.M.



CARDINAL SURVEYS COMPANY
"FLUID MOVEMENT SPECIALISTS"

P. O. BOX 74 BUS. (915) 683-8667
MIDLAND, TX 79702 563-4017

Top SALT 340'

8 3/8" 401' cemented w/ 75ss
Perforations 451' eq. w/ 60ss cement

Base SALT 715'
Perforations 765' eq. w/ 50ss cement

Perforations 2448' - 2466'

7" G.I.B.P. 2422'

6-4-92

7" 280' cemented w/ 100ss

T.D. 3055'

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