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Form 9-331

Rev. 1973

JUN 04 1985

O. C. D.
ARTESIA, OFFICE

NM OIL COM. COMMISSION

Drawer DD

Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Phillips Oil Company ✓
3. ADDRESS OF OPERATOR
Rm 401, 4001 Penbrook St, Odessa, Tx. 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit H, 1980' FN & 660' FE
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☒
SHOOT OR ACIDIZE ☐	☒
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) ☐	☐

5. LEASE
LC-028784-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
KEELY A FED
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Grayburg Jackson SR-Q-GB-SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 24, T-17-S, R-29-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
30-015-05911
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3625'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-23-85: 3084' PTD RU DDU.
- 4-24-85: Pulled rods, installed BOP, ran 2-3/8" tbg, ck'd TD. No fill. Ran csg scraper to 2727'.
- 4-25-85: Loaded 7" csg w/140 bbls 2% KCL wtr. Ran acoustic cement bond log from 7" csg shoe to surface. Acoustic log indicated that cmt was sufficient to treat.
- 4-26 thru
- 4-29-85: Acidized SA w/5000 gals 15% NEFE HCL acid. Frac'd SA w/32,000 gals 30# X-linked gelled KCL wtr w/57,000# 20/40 mesh sand. Well fluid back 110 BLW & 3B0.
- 4-30-85: Milled on pkr.
- 5-1-85: Cleaning out to TD
- 5-2-85: CO well to 2792'.
- 5-3-85: CO to 3084'
- 5-4-,5-85: Well SI 48 hrs. Crew off.
- 5-6-85: Loaded hole w/140 bbls 2% KCL wtr. Perf'd w/4" OD gun 2SPF @2367'-2755' (over)
Subsurface Safety Valve: Manu. and Type N/A Set @

18. I hereby certify that the foregoing is true and correct

SIGNED W. S. Mueller TITLE Sr. Engineering Specialist DATE May 21, 1985

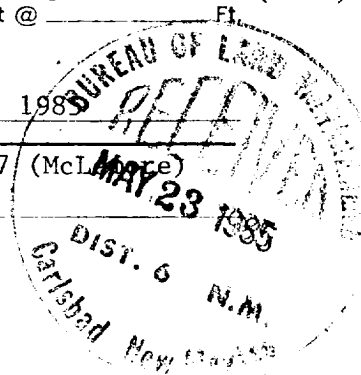
(This space for Federal or State office use) (915)367-1257 (McL)

APPROVED BY ACCEPTED FOR RECORD TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

JUN 3 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO



5-7-85: Acidized 3B-SA w/6,550 gal 7½% NEFE HCL.
 5-8-85: Ftac'd GB-SA, pmpd 8400 gals 30# X-1linked gelled KCL wtr w/approx 12 200#
 20/40 sand. Pressure increased from 4800 psi-5000 psi. Sand was cut, tbg flushed
 w/15 bbls of 2% KCL wtr. Treatment discontinued. Re-acidized w/6000 gals 15% NEFE
 HCL w/1 BS per 50 gal. after pmpg 2185 gals w/35 BS, formation communicated w/upper
 5-9-85: Trt'd perf's 2367'-2755' w/91,000 gals Mini-Max III-30# w/102,000# 20/40 sand &
 70,000# 12/20 mesh sand.
 5-10 thru
 5-13-85: Circ sand off plug & retrieved. WIH w/2-3/8" tbg, set @ 2865'. SN @ 2790'. Removed
 BOP. Ran 2' X 1½" X 12' pmp. Cleaned & leveled location. Set pmpg unit.
 5-14-85: Balanced pmp'g unit.
 5-15-85: Pmp'd 17 hrs w/no gauge.
 5-16-85: Pmpd 24 hrs, rec 94B0, 52 BLW.
 5-17 thru
 5-19-85: Pmpd 72 hrs, 172 B0, 111 BLW.
 5-20-85: Pmpd 24 hrs, rec 52 B0, 23 BLW.