Form Approved.

UNITED STATES

		Budget	Bureau	No.	42-R142
-		 			
1	EASE				

DEPARTMENT OF THE INTERIOR	LC-029426-(b)			
C/SE GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVE Keel West Waterflood Project 8. FARM OR LEASE NAME			
1. oil TA gas well other	H. E. West "B" JUN 1 8 19 9. WELL NO.			
2. NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company	22-Y O. C. D. 10. FIELD OR WILDCAT NAME Grayburg Jackson QGSA ARTESIA, OFFICE			
3. ADDRESS OF OPERATOR Box 1710, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT CUREACE. 660' FSL & 1990' FEL	9-17S-31E 12. COUNTY OR PARISH 13. STATE			
AT SURFACE: 000 FBH & 1990 FBB AT TOP PROD. INTERVAL: as above AT TOTAL DEPTH: as above	Eddy New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3871' DF			
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Squeeze Cmt.	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	ent to this work.)*			
RU 1/12/81. POH w/rods & pump. Installed BOP. @ 3701'. Spot 250 gals 15% HCL acid over perfs 3625'. Squeezed perfs 3672-78' w/100 sx C1 H nd 3212'. Pump 250 gals 15% NE-FE acid into perfs Core-exit "7648" over perfs 3260-70'. Pumped ½ chemical back. Washed perfs w/250 gals 15% NE-RIH w/cmt retr, set retr @ 3210'. Pmpd 300 sx w/3/10% CFR-2, 3# salt, 5# sd, 2% CaCl. WOC. pkr, set pkr @ 3200', estab inj rate. POH w/pk C1 H w/6% gel, 200 sx C1 H w/3/10% CFR-2, 3# sa WOC. D0 cmt & cmt retr. Had flow back. RIH w NE-FE acid over perfs 3260-70'. POH w/pkr. RI perfs 3260-70' w/100 sx C1 H cmt w/6% gel follo Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct	at. RO 30 sx cmt. RIH w/pkr, set @ 3260-70'. On 1/24/81 spot 2½ bbls bbl @ 2 hr intervals. SION. Flwd FE acid, flwd acid back. POH w/pkr. C1 H cmt w/6% gel, 200 sx C1 H cmt DO cmt & retr. Had wtr flow. RIH w/r. Set cmt retr @ 3180'. Pmpd 100 sx 1t/sk, 2% CaCl into perfs 3260-70'. /pkr, set @ 3205', spot 200 gals 15% H w/retr, set retr @ 3176'. Cmt sqzd wed by (cont'd on attached Page #2)			
SIGNED JO WETERING OF JW. SQUATTLE DIST Drlg S				
(This space for Federal or State	Name and American control of the con			
APPROVED BY	RECOKU DIE DIE CIETATA			

This approval of temporary abandonment expires___

ROSWELL, NEW MEXIC

