

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |   |
|------------------------|---|
| NO. OF COPIES RECEIVED | 3 |
| DISTRIBUTION           |   |
| SANTA FE               | / |
| FILE                   | / |
| U.S.G.S.               |   |
| LAND OFFICE            |   |
| OPERATOR               | / |

OIL CONSERVATION DIVISION

P. O. BOX 2086  
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR - 1 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

8514-89563-B-10714

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                         |                                                                  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection                                                                                                                 | 7a. <del>Indicate Appropriate Name</del><br>G. J. West Coop Unit |
| 2. Name of Operator<br>Tenneco Oil Company                                                                                                                                                              | 8. Farm or Lease Name                                            |
| 3. Address of Operator<br>6800 Park Ten Blvd., Suite 200N, San Antonio, Texas 78213                                                                                                                     | 9. Well No.<br>5                                                 |
| 4. Location of Well<br>UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Grayburg Jackson               |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3525' GR                                                                                                                                               | 12. County<br>Eddy                                               |

|                                                                              |                                                      |
|------------------------------------------------------------------------------|------------------------------------------------------|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |                                                      |
| NOTICE OF INTENTION TO:                                                      | SUBSEQUENT REPORT OF:                                |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                               | REMEDIAL WORK <input type="checkbox"/>               |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/>                      | COMMENCE DRILLING OPNS. <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>                                | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/>                                               | OTHER <input type="checkbox"/>                       |
| PLUG AND ABANDON <input type="checkbox"/>                                    | ALTERING CASING <input type="checkbox"/>             |
| CHANGE PLANS <input type="checkbox"/>                                        | PLUG AND ABANDONMENT <input type="checkbox"/>        |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Operations: Estimated Starting 3/5/82.

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. Unseat packer and pull 2705' of 2-3/8" tubing.
5. Rig up electric line unit.
6. TIH and set retrievable bridge plug at 2500' \* c approximately 2700'
7. POOH and rig down electric line unit.
8. TIH with 2-3/8" tubing and displace hole with treated water, POOH. Completely fill production casing with treated water. \* + Test Csg to 500#
9. Nipple down BOP's.
10. Nipple up injection head.
11. Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Mathen TITLE Production Engineering Supervisor DATE 2/22/82

APPROVED BY M. P. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 5 1982

CONDITIONS OF APPROVAL, IF ANY: \* As Noted Above

Notify N.M.O.C.C. in sufficient time to witness

Temporary Abandon