## BTATE OF NEW MEXICO

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(1181 MIRWITION			
SANTA FE			
716			34
U & U.S.			
LAND OFFICE			
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	OAS		
DPHRATOR		V	1
PROBATION OFFICE			

1.

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND

RECLIVED BY NOV 0 1 1984 O. C. D.

Form C-104 Revised 10-1-78

OF HATON V	AUTHORIZATIO	ON TO TRANSP	ORT OIL	ND NATURA	al das A	RTESIA, OF	-ICE	
PROBATION OFFICE			<del></del>		<del></del>	<del></del>		
Marbob Energy Corpora	ation	TA						·
Address D. Drawer 217 Arts	ocia N.M. 88	210						
P.O. Drawer 217, Arte		210	0	ther (Pirase e	spless/			
New Well	Change in Trans	porter of:	_					
Recompletion	Cil							
Change in Ownership XX	Castnghead Gas	Conden	acte	Effect.	ive 10/1/	/84		
If change of ownership give name and address of previous owner	Tenneco Oil	Co., 7990 I	.н. 10 г	Vest, San	Antonio,	Texas	78213	
DESCRIPTION OF WELL AND	LEASE							
Lease Name	Well No. Pool N	Name, including Fe		I -	(Ind of Lease		State	Lease No. B-10714
G.J. West Coop. Unit	, 5 G	rbg Jackson	SK Q G	SA	itata, Federal		J. J.	
	90 Feet From The	SouthLine	e end	990	Feet From T	he	WEst	
Line of Section 27 T.	mahle 17S	Range	29E	, NMPM,	Edo	ly		County
DESIGNATION OF TRANSPORT	TER OF OIL AND	NATURAL GA	S					
None of Authorized Transporter of Cii $TA$	or Condense		Address (G	ive address to				
Name of Authorized Transporter of Ca	singhard Gas 🔲 of	Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give locution of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected? When					
If this production is commingled with COMPLETION DATA	ith that from any othe	r lease or pool,	give commi	ngling order	number:			
Designate Type of Completic	on — (%)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	. Dill. Rest
Date Spudded	Date Tampi. Ready to	o Prod.	Total Dept	h		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay Tubing Depth					
Perforations .	<u></u>	<u> </u>	<u> </u>	<del></del>		Depth Cast	ng Shoe	
	TUBIN	G, CASING, AND	CEMENT	NG RECORD	)			
HOLE SIZE	CASING & TU	BING SIZE	DEPTH SET		SACKS CEMENT			
	<del> </del>							
			<u> </u>			<u> </u>		
TEST DATA AND REQUEST FOIL WELL		(Test must be a able for this de	pth or be for	full 24 hours)	) 		qual to or ex	eed top allo
Date First New Oil Run To Tongs	Date of Test		Producing	Method (Flow,	pump, gas (i)	i, <b>e</b> ic./		<i>/</i> ')
Length of Test	Tubing Pressure		Cosing Pressure			Choke Size		
Actual Pred, During Test	OII - Bible.		Weter-Bale.		Gae-MCF			
			<u> </u>	<u> </u>		,	20 g	d
GAS WELL Actual Pred, Teet-MCF/D	Length of Teet		Bhie. Com	lenette/ABICF		Gravity of	Condensate	1/4
Teeting Method (putot, back pr.)	Tubing Pressure (8)	mt-im )	Cooling Pro	( Shell-	in)	Choke Size	)	<del> </del>
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIV					SION	
			APPRO	VED.	NOV 0 5	1984	, ١	9
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		Original Signed By Lestie A. Clements						
			TITLE Supervisor District II					
		jî.	1	e form is to			with RULE	1104.
Chrola	Junell	a	II		and for alles	able for a	newly drilled	or deepene
(Signalwa) Production Clerk			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow					
(Tule) 10/30/84			ebie on new and recompleted wells.  Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transportant or other such thange of condition					
. (0	0014)		well ne	nie ur <i>numb</i> er	' et trenehou	er of other	SUCH CHANGE	of conditional in multiple