MACK ENERGY CORPURATION

G J West Coop Unit 5 Sec 27 T17S R29E 990 FSL 990 FWL

WELL HISTORY 2950'

TD: 2968'

SP Csg: 8 5/8" 28# @ 298' C/w 75sx

INT Csg:

ELEV:

PBTD:

LS Csg: 7" 20# @ 2785' C/w 100sx Cmt.

DV TOOL

T SALT: 280'

B SALT: 658'

PERFS: OPEN HOLE 2785-2814

DRILLING REPORT

COMPLETION REPORT

3-29-46	Acidized open hole w/2000 gals. NO RESULTS.
4-14-46	Acidized open hole w/2000 gals acid. 30 BOPD
4-24-46	Acidized open hole w/4000 gals acid. 68 BOPD.
	WELL REPORT
12-21-66	Pulled tbg. Ran depthometer to 2950'. Ran 7" brown Oil tool Husky pkr on 2 3/8" tbg. Set pkr at 2705'. Installed wellhead injection valve and connected wellhead to injection line.
12-28-66	Commenced injecting wtr down 2 3/8" tbg into Oolitic zone of san andres formation in open hole 2786-2950.

6-2-82 Rigged up. Unset pkr, well started flowing.

6-3-82 Killed well, Pulled tbg, LD pkr. Ran in hole w/plug. Could not get plug below 2700'. Pulled out hole.

Ran in hole w/bit and scrapper to 2725', Had scale on side of csg. Ran in hole w/plug-retreiveable. Set plug at 2690'. Had small leak in csg at surface, Think can weld up. Did not pres-

sure up on csg.

6-4-82

MACK ENERGY CORPORATION

60' Surface plug G J West Coop Unit 5 Sec 27 T17S R29E 990 FSL 990 FWL

THE PERSON DESIGNATION OF

CONTRACTOR OF THE PARTY OF

Top Salt 280 8 5/8" 28# @ 298' C/w 75sx

Perf Casing @ 348' and Squeeze w/50sx

Perf Casing @ 708' and Squeeze w/50sx Base Salt 685

Set 100' plug @ 2835 (Tag @ 2735)

7" 20# @ 2785' C/w 100sx Cmt.

OPEN HOLE 2785-2814

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