## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE AUTHORIZATION TO TRANSPORT OIL THE THE LE u.s.g.s. 4 FEETNED LAND OFFICE TRANSPORTER JUN 2 9 1966N 2 4 1956 GAS JUN 2 9 1966 OPERATOR PRORATION OFFICE O. C. C. ARTESIA, OFFICE ARTESIA, OFFICE KEWANEE OIL COMPANY P. O. BOX 2239, TULSA, OKLAHOMA 74101 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Change in Lease Name Dry Gas Recompletion Wilson Fid #2 Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_ Meil E. Salsich, 411 North Loraine, Midland, Texas II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Square Lake WILSON A Location 1650 \_\_\_ Feet From The \_ West 1650 Feet From The North Line and Unit Letter

, NMPM, 30E Range Township 175 Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Bex 1510. Midland, Texas
to which approved copy of this form is to be sent) Texas New Mexico Pipe Line Company
Name of Authorized Transporter of Casinghead Gas or Dr or Dry Gas None
Is gas actually connected? None When Twp. Sec. Rge. Unit If well produces oil or liquids, 175 30E 7 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Resty Workover Plug Back Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded

Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF

**GAS WELL** Gravity of Condensate Length of Test Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and belief.
$\widehat{}$
$(1)_{22}$
(Signature)
(Signature)
Chief Clerk
(Title)
June 21, 1966
(Date)

Lease No.

LC061483

County

Eddy

JUN 2 9/1966 APPROVED

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.