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FILE		17	-		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	7			
	GAS				
OPERATOR					
PRORATION OFFICE			<u></u>		
Operator					

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE AND Effective 1-1-65			Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS D	
	LAND OFFICE				
TRANSPORTER GAS /			196 <b>9</b>		
	OPERATOR /				
I.	PRORATION OFFICE Operator			TESIA, OFFICE	
Kewanee 011 Company					
	Address				
		Tulsa, Oklahoma 74101			
Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of: Oil Dry Gas			
	Recompletion Change in Ownership	Casinghead Gas X Conden	<b>=</b> 1		
	If change of ownership give name and address of previous owner		-10		
II.	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including Fo	ormation Kind of Leas	se Lease No.	
	Square Lake 12 Unit Tr.	4 4 Square Lake	G-SA State, Feder	ul or Fee Federal LC061483	
	Location / C 76	O Feet From The North Line	e and 1980 Feet From	The West	
	Line of Section 7 Tow	nship 178 Range	30E , NMPM, Eddy	County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil		Address (Give address to which appropriate P. O. Box 1510, Midlar		
	Texas-New Mexico Pipe Name of Authorized Transporter of Cas	inghead Gas Corpry Gas	Address (Give address to which appro		
	Continental Oil Compan		P. O. Box 2197, Housto		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen	
	give location of tanks.	F 12 17S 29E	yer		
w	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
17.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compi. Reddy to Flod.	Total Beptil		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations			Sopin Gasing Silver	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-	
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)					
				·,·, ·	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
			<u> </u>		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	realing Montae (bases) area bas				
VI.	CERTIFICATE OF COMPLIANCE	CE		ATION COMMISSION	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  M. M. Tharp		APPROVED 1969 . 19		
			BY W.a. Gressett		
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.