

NOTE: THIS WELL IS IN THE WOOLLEY UNIT

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U.S.G.S.		
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TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		2

## NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

JAN 1 1964

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico

January 16, 1964

(Place)

(Date)

## WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Woolley Unit

Well No. 1, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F, Sec. 16, T. 17-S, R. 30-E, NMPM, Wildcat Pool

Unit Letter

Eddy

County. Date Spudded Aug. 22, 1963 Date Drilling Completed Nov. 17, 1963

Elevation 3689' (D. F.) Total Depth 11,300' PBTD 11,262'

Top Gas Pay 11,102' Name of Prod. Form. Morrow

## PRODUCING INTERVAL -

Perforations 11,102' to 11,114', and 11,133' to 11,143'

Open Hole NONE Depth 11,300' Casing Shoe 11,113' Depth 11,113' Tubing

## OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

## GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 258.8 MCF/Day; Hours flowed 6

Choke Size 16/64" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 300 Tubing Press. 150 Date first new oil run to tanks NONE

Oil Transporter NONE

Gas Transporter SHUT IN - (TO BE CONNECTED LATER)

Remarks: Perforate 3 1/2" Casing one jet shot per ft 11,102' to 11,114', and 11,133' to 11,143'. Acidize with 1000 Gals HOWCO MCA, Re-acidize with 5,000 Gals 15% LSTNE, Re-acidize with 1000 Gals regular 15% LSTNE, followed with 2000 Gals gel brine, plus 4000 Gals gel Brine with 1000 LBS sand, Flush with 130 BBLS. gel brine.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 17 1964, 19.....

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond

(Signature) H. D. Raymond

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M. C. Armstrong

Title OIL AND GAS INSPECTOR