ENERGY AND MINERALS DEPARTMENT		
we ar correstatives TLCO	NSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103
<u></u>	FE, NEW MEXICO 87501	Revised 10-1-7
FILE 1/	OCT 7 1982	5a. Indicate Type of Lease
U.S.a.s.	061 (1302	State X Fee
LAND OFFICE	O. C. D.	5. State Oil & Gas Lease No.
OPERATOR		3, 6,5,6
CHAIDDA MOTICES AND DE	ARTESIA, OFFICE	mmmmm ¹⁹ 1k
SUNDRY NOTICES AND RE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE	PORIS ON WELLS THEN OR PLUG BACK TO A DIFFERENT RESERVOIR. C-1011 FOR SUCH PROPOSALS.)	
i. on GAS		7. Unit Agreement Name
2. Name of Operator / other. Inject	ctor	Artesia Unit
· ·		
DEPCO, Inc.		Artesia Unit
		_
800 Central, Odessa, Texas 79761		10. Field and Pool, or Wildcot
· · · · · .	· · ·	
UNIT LETTER	NOF THE LINE AND PEET PRO	Artesia (Q.Grb. SA)
	17-	
THE West LINE, SECTION 36 TOWNS	HIP 1/S RANGE 28E NMPH	
TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	Show whether DF, RT, GR, etc.)	12. County
	70 an	
	572 GR.	
	Indicate Nature of Notice, Report or O	
NOTICE OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
	ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORAFILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDOHMENT
PULL OR ALTER CASING CHANGE PI		
	OTHER	
OTHER B		
АЗНТО	······································	
17. Describe Proposed or Completed Operations (Clearly state al.	l pertinent details, and give pertinent dates, includin	g estimated date of starting any propose
	pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state al.	l pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state al. work) SEE RULE 1103.		•
17. Describe Proposed or Completed Operations (Clearly state all work) SEE RULE 1103. On September 15, 1982, a bit was referenced by the second seco	run to TD. Then 2 3/8" plastic o	• coated tubing
On September 15, 1982, a bit was a and packer was run and set at 2275	run to TD. Then 2 3/8" plastic o	• coated tubing
17. Describe Proposed or Completed Operations (Clearly state all work) SEE RULE 1103. On September 15, 1982, a bit was referenced by the second seco	run to TD. Then 2 3/8" plastic o	• coated tubing
On September 15, 1982, a bit was rand packer was run and set at 2275 was tested to 500 psig.	run to TD. Then 2 3/8" plastic o	coated tubing and the casing
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APPROVED BY Mile William

Leon Standard

OIL AND GAS INSPECTOR

Field Engineer

DATE 10-6-82