Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Revised 1-1-8 RECEIVEDSee Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MAR 1 4 1991

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Morexco, Inc. Address Post Office Box 481, Artesia, New Mexico 88211-0481 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change of Operator Effective 1-1-91 Dry Gas Recompletion Oil Lease Operations Taken Over 2-16-91 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator DeKalb Energy Company, 800 Central, Odessa, Texas 79761 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Na State, Federal or Fee <u>Artesia Unit</u> <u> Artesia-O-GR-SA</u> State 647 Location 330 Feet From The 480 Unit Letter ___ N Lipe and __ _ Feet From The _ Line Section 36 Township 17s Range 28 E NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Unit Twp. Rge. Is gas actually connected? When ? WTW If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Res'y Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT ID-V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbls. Oil - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved MAR 1 8 1991 pelvecca Oldon Signature ORIGINAL SIGNED BY Analyst Rebecca Olson Production MIKE WILLIAMS Printed Name SUPERVISOR, DISTRICT IT Title_ 1991 (505)746-6520 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.