

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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(Form C-104)
Revised 7/1/57

SEP 19 1963

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

O. C. C.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas - September 17, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Nash, Windfohr and Brown Jackson "B" ~~Trinity~~ Well No. 25, in SE 1/4 SE 1/4,
(Company or Operator) ~~LE-443264~~ (Lease) ~~Grayburg Jackson~~

P - Sec. 24, T. 17S, R. 30E, NMPM, ~~Premier formerly Jackson Abo Pool~~
Unit Letter

Eddy

County. Date Spudded 2/20/63 Date Drilling Completed 3/15/63

Please indicate location:

Elevation 3636 Total Depth 7090 PBD 3250

Top Oil/Gas Pay 3129 Name of Prod. Form. Premier

PRODUCING INTERVAL -

Perforations 3129-3178

Open Hole Depth Casing Shoe PB 3250 Depth Tubing 3135

OIL WELL TEST -

Natural Prod. Test: -0- bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST - Flowed 13 bbls. per day on intermitter of three 20 minute flows each 24 hours

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,000 gallons oil, 22,200 pounds sand

Casing Tubing Date first new Press. -0- Press. packer oil run to tanks 9-13-63

Oil Transporter Texas-New Mexico Pipe Line (Sinclair)

Gas Transporter Skelly Oil Company, Tulsa, Oklahoma (casinghead)

Remarks: Oil now trucked to Premier Sand tank battery serving Jackson B 6-11 in Section 25-17S-30E; filing application to commingle with Fren oil in tank battery serving Jackson B 12-16 located in SE/4SE/4 of Section 24.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 19 1963, 19

Nash, Windfohr and Brown

(Company or Operator)

By:

(Signature)

Title R. F. Windfohr, Partner

Send Communications regarding well to:

Name R. F. Windfohr

Address 1212 First National Bank Bldg
Fort Worth, Texas 76102

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

**OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE**

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Nash, Windfohr and Brown	Lease Jackson B LG-045264	Well No. 25
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Unit Letter P	Section 24	Township 17 South	Range 30 East	County Eddy
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Pool Premier - formerly Jackson Abo	Kind of Lease (State, Fed, Fee) Federal
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If well produces oil or condensate give location of tanks	Unit Letter P	Section 24	Township 17 South	Range 30 East
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Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, Texas
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Is Gas Actually Connected? Yes ☐ No ☒

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Company	Date Connected	Address (give address to which approved copy of this form is to be sent) P. O. Box 1650, Tulsa, Oklahoma
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If gas is not being sold, give reasons and also explain its present disposition:

in process of making connection

REASON(S) FOR FILING (please check proper box)

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

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EFFECTIVE 5/1/66 NAME OF
 NASH, WINDFOHR & BROWN
 CHANGED TO WINDFOHR OIL COMPANY

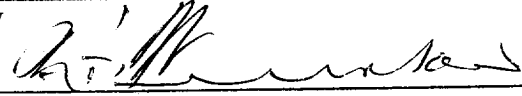
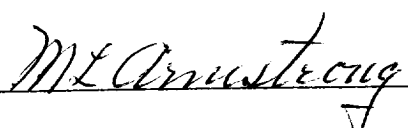
SEP 19 1963

O. C. C.
 ARTESIA, OFFICE

Remarks **Oil is presently being trucked to tank battery serving Premier Sand wells Nos. 6-11 Jackson "B" located in Section 25-17-30. We are filing application requesting permission to commingle Premier oil from Jackson 25-B with Fren oil in tank battery located in the SE/4 of the SE/4 of 24-17-30 now serving Jackson "B" wells Nos. 12, 13, 14 and 16.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **17th** day of **September**, 19 **63**.

OIL CONSERVATION COMMISSION	By 
Approved by 	Title R. F. Windfohr, Partner
Title OIL AND GAS INSPECTOR	Company Nash, Windfohr and Brown
Date SEP 19 1963	Address 1212 First National Bank Bldg., Fort Worth, Texas 76102