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WALL TOOO I FORM APPROVED

Form 3160-5 (June 1990)	,	TED STATES IT OF THE INTERIOR	1993,	Budget Bureau No. 1004-0135 Expires: March 31, 1993	
		LAND MANAGEMENT	Q C 0.	5. Lease Designation and Serial No.	
	OUNDRY MOTICES	AND REPORTS ON WELL	TO THE STATE OF	LC-029426-B 6. If Indian, Allottee or Tribe Name	
Do not	use this form for proposals to di	ill or to deepen or reentry to R PERMIT—" for such propos	a different reservoir.	6. If Indian, Allottee of Trice Plants	
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation	
1 Type of Well Oil Gas Cother WIW Well Well Cother			8. Well Name and No.		
2 Name of Operator				H.E. WEST "B" # 28	
SOCORRO PETROLEUM COMPANY V				9. API Well No. 30-015-10162	
	and Telephone No.	N.M. (505) 67	7-3223	10. Field and Pool, or Exploratory Area	
4 Location	. BOX 38, LOCO HILLS, of Well (Footage, Sec., T., R., M., or Survey E		7-3223	GRAYBURG JACKSON	
660'	660' FNL & 660' FEL, Sec 9-T17S-R31E			11. County or Parish, State	
•••				EDDY CO., N.M.	
12	CHECK APPROPRIATE BOX	PPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION TYPE OF ACTION				
	Notice of Intent	Abandonment		Change of Plans	
		Recompletion		New Construction Non-Routine Practuring	
	Subsequent Report	Plugging Back Casing Repair		Water Shot-Off	
	Final Abandonment Notice	Altering Casing		Conversion to Injection	
			n out, Log &	Dispose Water (Note: Report results of multiple completion on Well	
		Acid		Completion or Recompletion Report and Log form 1	
11 Describe give	Proposed or Completed Operations (Clearly state a subsurface locations and measured and true verti	i pertinent decaus, and give pertinent dates, it all depths for all markers and zones pertiner	it to this work.)*		
1.) Dig small working pit. Bleed well down. Haul excess wtr. Catch wtr samples & analyze for solids, hydrocarbons & bacteria.					
	 4.) Clean out well to TD. 5.) Run cased hole logs. 6.) Acidize well to clean perfs & remove any near well bore damage. Flow & swab back acid residue. Drain and back fill working pit. 7.) RIH w/plastic coated the & pkr. Set pkr no more than ± 50° above top perf. Place one drum of corrosion inhibitor in casing annulus & pressure test. Must hold 300\$ for 30 minutes. 8.) Place well on injection & establish injection rate. 				
		osion inhibitor in casing annul		At COMEN	
	hold 300# for 30 minut		•	4/12 (0 %)	
	o.; Place Well on injection	n & establish injection rate.		COUST ON AND TOO SEE	
_	certify that the borkoing is true and correct	Title Productio	on Manager	Date 1-21-93	
(This spe	ce for Federal or State officty (set)		LEGIA ENGINEER	DHE 1-28-93	
	The same of the sa				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.