NUMBER OF SPIE	ES RECEIV	ED	0	· ·
DI:	TRIBUTIO	2	7	
SANTA FE			T	
FILE			1	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
TRANSPORTER	GAS			
PRORATION OFFI				
PERATOR	σ	i	,	

NEW MEXICO OIL CONSERVATION COMMISSION

U.S.G.S.				WEXIC	, OIL C	ONSER	TATION	COMMISSION	(Rev 3-55)
TRANSPORTE	OIL		N.	ISCELL	ANEOU	S REP	ORTS O	N WELLS	
PRORATION			(Submit)	o appropria	te Distric	t Office	as per Con	mission Rule 11	06)
Name of Co	mpany				Addre	ss			
Penroc	Oil Corp	. and	R. G. Hanas	an			ox 1004	, Midland, 1	Texas
Lease	GA-A- 1		3		nit Letter	F	Township	i i	nge
Date Work F	an-State			2	<u>L</u>	19		178	31E
Date work P	5/3	/64	Pool Cedar La	ike Abo		Ì	County Ed	Av.	
			· · · · · · · · · · · · · · · · · · ·	REPORT OF	: (Check	appropria		<u> </u>	
Beginn	ing Drilling O	peration		g Test and (explain): Puttin	g well on pump
Pluggi	ng		☐ Reme	dial Work					a more on bamb
Detailed ac	count of work of	one. na	ture and quantity of	materials use	ed and res	sulte obta	ined		
		,	and quantity of	diaterials us	ed, and ice	suits Obta	·		
	Dri	led o	ut cast iron b	ridge pl	ug at 7	054° az	d 7104'	with Baker	sand
	1	ine d	rill.						
	Cle	med	out well to 71	201.					
	Ran	183	oints tubing t	o 57931.					
			: 1-1/4" polis						
	229	joint	s 3/4" x 25' g	rade 81	sucker	rods		E	ار استان او
	_	ony t							, y - 4 = 7
	2 x	1-1/2	x 17.82 pum	p to 576	6.821.			~ ;	****
	Wel	l pum	ped up 6:00 p	.m., 5/	3/64.				
									· val
								Green, C	
									Frice
Witnessed b	y Mon	roe l	. Roberts	Position P	rod, S	ent.	Company	Parsas (M)	Corporation
			FILL IN BELO		-		PORTS OF		Corporation
					L WELL		. 1 OK 13 O	VL I	
D F Elev.	24201	T D		PBTD			Producing	Interva 7114-2	mpletion Date
	36391		7129'		7120'	(704	1-48,70)75- 9 0)	1/17/63
Tubing Dian	2 ^{1†}		Tubing Depth 57	93	Oil Stri	ng Diame	ter -1/2	Oil String De	
Perforated I	nterval(s)		<u></u>	·			-,-		1120
	704	11-71	48, 7075-709	0, 7114-	7120				
Open Hole I	nterval				Produc	ing Forma			
<u> </u>		Non	•				A	bo Reef	
			 	RESULTS	OF WOR	KOVER			
Test	Date o Test	f	Oil Production BPD	Gas Prod			roduction PD	GOR	Gas Well Potential
Before	7 7 7		1 212	1.01		- B	F D	Cubic feet/Bbl	MCFPD
Workover									
After Workover									
workover			1				· ·		_
:	OIL CON	SERVA	TION COMMISSION		l her	eby certify e best of	y that the in my knowleds	formation given ab ge.	ove is true and complete
Approved by	′ ``				Name		-, .	-	
MI armstrone					HAMILE COL				
Title			N (4) 200 570		Posit	ion	7	7	
	ි එකිසි 	ធានាទ ធា	angu 754				cretary	-Treasurer	
Date	#350 E	_ : 19	64		Comp	any Pe	enroc Oi	l Corpom tie	