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		NEW MEXICO OIL (	CONSERVATION C	OMMISSION	<b>P</b> - Fr	rm C=104	
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	AUTHO	DRIZATION TO TRA	ANSPORT OIL AI	ND NATURAL (	GAS 1111	• • • •	
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proper box)	<b>~</b> 1		Other (P	lease explain)			
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LL AND LEA				Kind of Leas	e	<del></del>	Lease No
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1650	Feet Fro	om The South	330	Feet From '	The Wes	t	
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Townsin	ip	nunge	, , ,	мем,		· · · · · · · · · · · · · · · · · · ·	County
				ess to which appro-	ved copy of	this form is	to be sent)
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Name of Authorized Transporter of Casinghead Gas are or Dry Gas grelly Oil Go.							to be sent)
ds. Uni	,		Is gas actually cor		en		<del></del>
ingled with th	at from ar	ny other lease or pool,	give commingling	order number:			
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11-21-62 7-9-68 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			<b>7129</b>		3490		
3630 GR Grayburg-San Andres				2841		<b>3275</b>	
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er soll	<u>52 1 S</u>	3PF; 3169-83,	3189-95 2 SPI	<u>.                                    </u>	712	<u>8</u> _	
<del>74, 7440-</del>		TUBING, CASING, AN	D CEMENTING DE	CORD			
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74, JU40-	CASING	& TUBING SIZE	DEPT	H SET		SACKS CE	MENT
24, 340-	CASING	8 TUBING SIZE	1370	H SET		200	MENT
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UEST FOR	8 5/ 4 1/	6 & TUBING SIZE  /8n 24#  /2* 9.5 & 10.5  2 3/x  BLE (Test must be a	1370 7128	volume of load oil		200 850	
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UEST FOR A	ALLOWA te of Test 7-10 bing Press	S & TUBING SIZE    8n 24       2n 9.5 & 10.5  2 3/x    BLE (Test must be a able for this do	1370 7128 3275 after recovery of total epth or be for full 24 Producing Method Pumping Casing Pressure	volume of load oil hours) Flow, pump, gas li	and must be ft, etc.)  Choke Siz	200 850 equal to or 24	
UEST FOR A	ALLOWA te of Test 7-10 bing Press 15#	S & TUBING SIZE  8n 24	DEPT  1370  7128  32.75  after recovery of total epth or be for full 24  Producing Method  Pumping  Casing Pressure  15#  Water-Bbis.	volume of load oil hours) Flow, pump, gas li	and must be ft, etc.)  Choke Siz	200 850 equal to or 24	
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i	Kennedy  Box 151  proper box)  Townshi  AND LEA  1650  Townshi  Ico Pipel:  ic	Kennedy Oil Co Box 151 Ari  Proper box)  Change in Oil Casinghe  Township  AND LEASE  Well No. 5  ANSPORTER OF OIL Orter of Oil or Co Ico Pipeline Co Orter of Casinghead Gas []  ingled with that from an ingled with that f	REQUEST  AUTHORIZATION TO TR  Kennedy Cil Co., Inc.  Box 151 Artesia, N.M.  Proper box)  Change in Transporter of:  Oil Dry G  Casinghead Gas Conde  Township Township Township Range  ANSPORTER OF OIL AND NATURAL G.  Onter of Oil Dry Gas  Inc. Proper South  Inc	NEW MEXICO OIL CONSERVATION CORREQUEST FOR ALLOWABI AND AUTHORIZATION TO TRANSPORT OIL AND AUTHORIZATION TO TRANSPORT OIL AND Rennedy Oil Go., Inc.  Box 151 Artesia, N.M. 88210  Proper box)  Change in Transporter of: Oil Dry Gas Condensate  Casinghead Gas Condensate  Tomaship Tomaship Tomation  Township Tomaship Tomation  Township Tomaship Co.  Nasporter of Oil And Natural Gas  Iter of Oil Tomaship Co.  Nasporter of Casinghead Gas Cordensate  Natural Gas  Iter of Casinghead Gas Cordensate  Natural Gas  Natural	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL (  Kennedy 011 Go., Inc.  Box 151 Artesia, N.M. 88210  Proper box)  Change in Transporter of: Oil Dry Gas Condensate  Condensate  Township 175 Range 31E , NMPM,  ANSPORTER OF OIL AND NATURAL GAS  Inter of Oil Or Dry Gas Give address to which approper of Oil Oil Or Dry Gas State, Federo Condensate  Address (Give address to which approper of Oil	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL  Change in Transporter of: Oil Dry Gas Condensate  Change in Transporter of: Oil Casinghead Gas Condensate  Township  To	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 1 2 19    Continued of the

Vice Pres.

7-11-68

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.