

Artesia

Land Office

LC 049998 (b)

Lease No.

Unit

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

MAY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 30, 1963

Well No. 1 is located 990 ft. from {N} line and 310 ft. from {E} line of sec. 1

NW 1/4 Sec. 1
(1/4 Sec. and Sec. No.)T-17-S
(Twp.)R-31-E
(Range)

(Meridian)

Robinson

(Field)

Eddy

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 4027 ft. C.L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 11/13/62 Ran Gamma Ray & Neutron log; perforated 3604-15'; 3660-65'; 3696-3710' w/2 holes/ft. (Schlumberger crack jets.)
- 12/2/62 Sandfraced: 15,000 gal. waterfrac & 30,000# ad. Ave. injection rate 17.5 BPM. IP-3000#; MP 3600#; PP 3600#. Tested well on pump until 1/2/63. Produced only 47 bbls. total during this period.
- 1/2-1/4 Pulled tbg. and prepared to frac. 500 gal. mud acid spotted over perfs. @ 3698-3710 and this zone was fraced w/10,000 gal. of refined oil and 17,500# ad. MP-7400# psi & avg. press. 6800 psi w/avg. inj. rate of 10.4 BPM. 15" SIP-2700 psi. Then treated zone 3660-65 w/250 gal. mud acid & fraced w/5000 gal. refined oil & 6300 lbs. of ad. MP-7500 psi & avg. press. 6800 psi w/inj. rate of 10.4 BPM. 10" SIP was 2700 psi. Total load oil to recover from both zones is 560 bbls. of oil.
- 1/7/63 Well pumped up & produced 36 bbls. of load oil.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company PAUL DECLIVA

Address 606 N. Colorado

Midland, Texas

By

Title

Agent