DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DEC 2 1 1972		
OPERATION OFFICE Operator			O. C. C. ARTESIA. OFFICE
Address	Kennedy Oil Co., Inc. Box 151 A rtesia, New	Me x1.e o 88210	
Reason(s) for filing (Check proper bo New We!! Recompletion Change in Ow .ership If change of ownership give name		Other (Please explain) John Lemi Effective Dec	
and address of previous owner	LEASE	formation Kind of Le	
Lease Name Hondo Federal	Well No. Pool Name, Including F 2 Grayburg Jack		eral of Fee Federal LC 049998-
Location Unit Letter D : 99	O Feet From The North Lin	ne and 330 Feet Fro	m The West
Line of Section 1 To	ownship 178 Aange	31E , NMPM, Ed	ldy County
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of O Name of Authorized Transporter of O	or Condensate	Address (Give address to which app	oroved copy of this form is to be sent) Artesia, New Mexico proved copy of this form is to be sent)
Phillips Fetroleum			Odessa, Texas
If well produces oil or liquids, give location of tanks.	D 1 17S 31	Yes	2 -13-63
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	SACKS CEMENT
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Tift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls,	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED DEC 2 9 1972 , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED DEC 22 1972, 19	

Vice Pres.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

OIL AND GAS INSPECTO.

This form is to be filed in compliance with RULE 1104.