Submit 5 Copies
Appropriate District Office
DISTRICT 1 DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

e Instruction at Bottom of Pa

OIL CONSERVATION DIVISION MAR 10 1943

P.O. Box 2088 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 Q. C. D. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator Mack Energy Corporation Address 88211**-**1359 Box 1359, Artesia, NM P.O. Other (Please explain) Effective 3/1/93 Reason(s) for Filing (Check proper box) Change well name from Hondo Federal Change in Transporter of: New Well to Hondo K Federal. Dry Gas Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator 151, Artesia, NM 88210 Inc. Box Kennedy 011 Co. II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. Grayburg Jackson SR QN GB SA C-049998B Hondo K Federal Location Feet From The North Line and 330 Feet From The ___ 990 Unit Letter . County Eddv 31E , NMPM, Township 17S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P.O. Drawer 159, Artesia, NM 88211 Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas \mathbf{X} 4001 Penbrook, Odessa, TX 79762 GPM Gas Corporation When ? is gas actually connected? Rge. If well produces oil or liquids, give location of tanks. Unit Sec. Twp. 2/13/63 | 17S | 31E D If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved MAR 1 2 1993 is true and complete to the best of my knowledge and belief. site ORIGINAL SIGNED BY Signature Crissa Carter

Printed Name

Date

3/4/93

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Production Clerk

(505) 748-1288

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.