

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input type="checkbox"/> other <input checked="" type="checkbox"/> - Water Injection Well		19. WELL NO. <u>6</u>	
2. NAME OF OPERATOR Anadarko Production Company ✓		10. FIELD OR WILDCAT NAME Loco Hills-Queen-Grayburg-San Andres	
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31 - 17S - 30E	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FNL & 750' FWL AT TOP PROD. INTERVAL: Same Sec. 31, T17S, R30E AT TOTAL DEPTH: Same Eddy County, N.M.		12. COUNTY OR PARISH 13. STATE Eddy New Mexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		14. API NO.	
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) <input type="checkbox"/>		15. ELEVATIONS (SHOW DF, KDB, AND WD) 2562' GL	
SUBSEQUENT REPORT OF:		RECEIVED BY DEC 12 1983 (NOTE: Report results of multiple completion or zone change on Form 9-330.) O. C. D. ARTESIA OFFICE	
X - Deepen & complete Lower Grayburg as producing well		RECEIVED SEP 22 10 30 AM '83	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in and rig up pulling unit.
2. Trip out of hole with packer and injection tubing.
3. GIH with 4 1/2" bit and drill collars and deepen well approximately 50' to 3085'
4. Run Compensated Neutron Log.
5. Perforate Premier pay of Grayburg Zone and fracture treat.
6. Install production equipment and place well on pump.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Brennell TITLE Field Foreman DATE September 21, 1983

~~APPROVED~~

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 9 1963

***See Instructions on Reverse Side**