

30-015-10219

Commencing Order PLC-64  
Amended Appr. 7-3-84

W7X # 203

8

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)

BUREAU OF LAND MANAGEMENT  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. 215F

LC 028936-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal L

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31 - 17S - 30E

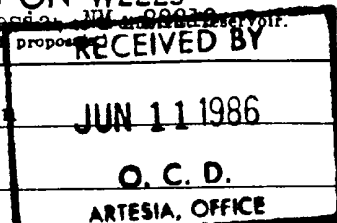
12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ - Water Injection
2. NAME OF OPERATOR  
Anadarko Petroleum Corporation
3. ADDRESS OF OPERATOR  
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1650' FNL & 750' FWL



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3562' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug & Abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up pulling unit.
2. Went in hole with bit and cleaned out to 2750'; TOH.
3. Went in hole with tubing-set CIBP and set @ 2690'. Circulated hole with 10# brine and salt gel mud. Spotted 25 sx Class H cement from 2690' up to 2475'. This plug covers perfs and Grayburg formation top.
4. Spotted 25 sx Class H with 4% CaCL from 1145' up to 930'; TOH. Waited 3 hours; tagged top of plug @ 908'. This plug covers base of Salt and hole in casing @ 970'.
5. Spotted 105sx Class H with 2% CaCL @ 580'; did not have circulation to surface; fluid going out hole in casing @ 150'. This plug covers top of Salt.
6. Tagged top of plug @ 110'. Set surface plug from 110' to surface.
7. Cut off casing and anchors below surface; set P & A marker; cleaned, ripped and seeded location and road.

Note: There is 10# brine and Salt gel mud between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. B. Brunell

TITLE

DATE May 13, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL ANY:

TITLE

DATE 6-9-86

Post ID-2

5-23-86

PFA

\*See Instructions on Reverse Side