

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 18300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal EX

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P & A Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88257

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1980' FNL & 1980' FEL Sec. 29, T-17S, R-30E
Eddy County, New Mexico

14. PERMIT NO.

NOV 15 1977

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3609 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

ARTESIA, OFFSHORE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Drill Out - Re-Plug

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Remove P & A marker.

2. Use rathole machine to drill out 10 sx cement plug @ surface.

3. Rig up pulling unit and reverse drilling unit.

Note: (1) Do not plan to use BOP since re-entry will only go to 2650'; this will still leave a cement plug from 3200' to 3300'. TD is 3425'. (2) A recently drilled well - (Anadarko's Loco Hills Fed. Comm. 2, Well #1 is now approximately 20 feet from this P & A well and it is desirable to re-enter & re-plug the Fed. EX #1 prior to completion work on our new well in the Fren (1866'-69') & the Queen (2554'-62'). We wish to reduce the possibility of communication during the fracture treating of these two shallow zones.

4. Drill cement plug from 425' - 525'.

5. Drill cement plug from 1035' - 1135'.

6. Drill cement plug from 1800' - 1900'.

7. Pump 75 sx cement plug from 2650' - 2473' across Queen Zone. Previous Operator figured a 35 sx plug equalled 100' - at that rate this plug would extend upward for 214' starting at 2650'.

8. Pump 75 sx cement plug from 1950' - 1773' across top of Seven Rivers.

9. Pump 35 sx cement plug from 1135' - 1035' across Base of Salt.

10. Pump 35 sx cement plug from 525' - 425' in and out of 8-5/8" surface casing.

11. Pump 10 sx cement plug at surface.

12. Re-install P & A marker.

Note: If hole remains full of fluid after pumping a plug we would like to proceed with the next plug - tagging plugs only in the event that the fluid level cannot be observed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by
Jerry E. Buckles

TITLE Area Supervisor

DATE Nov. 9, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 14 1977

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

RECEIVED

MAY 10 1960
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE