

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN D .CATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC029415A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

Bickett A-25

API WELL NO.

30 015 10303

FIELD AND POOL, OR WILDCAT

Blamar Grayburg San Andres

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 13, T17S R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

W. A. & E. R. Hudson Inc.

3. ADDRESS AND TELEPHONE NO.

Ft. Worth, TX 76102

817 336 7109

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 25 FSL 2615 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

N/A

DATE ISSUED

N/A

12. COUNTY OR
PARISH

Eddy

13. STATE

TX

15. DATE SPUDDED

5/16/64

16. DATE T.D. REACHED

3963'

17. DATE COMPL. (Ready to prod.)

7/9/64

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3910

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3963'

21. PLUG BACK T.D., MD & TVD

3521'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg 3337-3475'

25. WAS DIRECTIONAL
SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, CBL

27. WAS WELL CORRO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"					
4 1/2"	9.5	3962'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3420'	N/A

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3337-43 3451-54
3360-64 3460-62
3366-67 3473-75
3370-73
3416-18 ISPF 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See #31	acidize 2000 gals 15% HCL frac
	21,000 gals gelled H ₂ O
	38,000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/10/98		Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/20/98	24	--	→	4	6	2	1.5
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	N/A	→				36.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented during test

TEST WITNESSED BY

Jon Smith

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records

SIGNED

E. Randall Hudson III

TITLE

Vice President

DATE 10/21/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	