

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 12 1980

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TEC EXPLORATION, INC.

Address

3027 Briargrove, San Angelo, Tx. 76901

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective July 1, 1980

If change of ownership give name
and address of previous owner

Southland Royalty Company, 1100 Wall Towers West, Midland, Tx. 79701

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Continental E State	1	Artesia (Q.G.S.A.)	State, Federal or Fee State	E-4201
Location				
Unit Letter	L	Feet From The	South	Line and
				401
				Feet From The
				West
Line of Section	30	Township	17S	Range
				29E
				N.M.P.M.
				Eddy
				Co.

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co- Pipeline Div.	P.O. Box 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.	Box 3092 Houston, Tx. 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	L	30
		Twp.
		17S
		Rge.
		29E
Is gas actually connected?	When	
Yes	2-22-65	

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-144

III. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same as last
Date Spudded	Date Comp'l. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 1 bbl. per acre for this depth or be for full 24 hours)

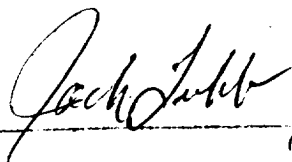
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

President

(Title)

8-1-80

(Date)

OIL CONSERVATION DIVISION

AUG 12 1980

APPROVED

BY



TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such changes of record. Form C-104 must be filed for each pool in which