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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 16 1971

O. C. C.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. N 4201

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation ✓	8. Farm or Lease Name Continental "B" State
3. Address of Operator 1500 Commerce Building; Fort Worth, Texas 76102	9. Well No. 3
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1,375 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 17S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Artesia Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3652 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. - 2,512'

1. Pulled rods and tubing and checked total depth 2,512'.
2. Ran new 2 3/8" EUE plastic coated tubing with packer and flow regulator assemblies. (See attached diagram).
3. Filled casing annulus w/inert fluid and installed valve for pressure reading.
4. Placed well on injection August 12, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. Bates TITLE Vice President DATE September 10, 1971

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 16 1971

CONDITIONS OF APPROVAL, IF ANY: