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State of New Mexico nergy, Minerals and Natural Resources Department

JUN 26 '99 CONSERVATION DIVISION P.O. Box 2088

O. C. D. Santa Fe, New Mexico 87504-2088

santa Fe			
File	1	N	1
Transporter	Oil		П
Transporter	Gas		П
Operator			

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 8741	O REO				DI E AND	AUTHOD	IZATIONI	<u></u>	sporter	Gas Gas
.	REQUEST FOR ALLOWABLE AND AUTHORIZA TO TRANSPORT OIL AND NATURAL GAS						Oper	ator		
Operator							Well API No.			
RB Operating Cor	npany /									
2412 N. Grandvie	w, Suit	e 201,	Odes	sa. Te	xas 797	'61				
Reason(s) for Filing (Check proper box						her (Please expl	lain)			
New Well	0.1	Change	in Transpo		T: #	£	T 1	1000		. !
Recompletion Change in Operator	Oil Casinghe	∟ ad Gas ⊡	」 Dry Ga ☐ Conden		EI	fective .	June 1,	1989		
change of operator give name Read address of previous operator Read					2412	N Grand	wiew S	uito 201	— \	
. DESCRIPTION OF WEL					-, -,	iii orana	view, b	<u> </u>	, ouess.	a, 1x. /
ease Name	L AND LE	Well No. Pool Name, Including Formation			Kind	Kind of Lease Lease No				
Continental B Stat	e	3		Artesia Queen Grayburg SA			State, Federal or Fee		N4201	
ocation N	(200		a	1	1.0	.			
Unit LetterN	: <u>`</u>	990	_ Feet Fr	om The $\frac{Sc}{2}$	outh Li	ne and137	/5F	eet From The	West	Line
Section 30 Towns	ship 179	5	Range	29E	,N	імрм, і	Eddy			County
I. DESIGNATION OF TRA	NCDADTI	ED OF C	NEE A BUT	D. NIATE	DAI CAC					
lame of Authorized Transporter of Oil	<u> </u>	or Conde		□ NATU		ve address to wi	hich approved	copy of this f	orm is to be s	eni)
Injection Wel				<u> </u>	·					
lame of Authorized Transporter of Cas	inghead Gas		or Dry	Gas	Address (Gi	ve address to wi	hich approved	copy of this f	orm is to be so	ent)
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actual	ly connected?	When	?		
ve location of tanks.		<u>i</u>				•	, when			
this production is commingled with the V. COMPLETION DATA	at from any oti	her lease or	r pool, giv	e comming	ling order num	iber:				
		Oil Wel	ıı I G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		i	i_					l ling back	Same Res v	Jili Kes v
ate Spudded	Date Com	pl. Ready t	o Prod.		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
						rading Deput				
erforations								Depth Casin	g Shoe	
	7	TIBING	CASIN	IG AND	CEMENTI	NG RECOR	D			
HOLE SIZE		SING & T			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
				<u></u>			.			· · · · · · · · · · · · · · · · · · ·
	 		· · · · · · · · · · · · · · · · · · ·							
TEST DATA AND REQUE					·			- L		
IL WELL (Test must be after ate First New Oil Run To Tank	Date of Te		of load or	il and must		exceed top allo ethod (Flow, pu			or full 24 hou	rs.)
	Date of Te.	.cst.			1 routing ivi	ediod (Fiow, pia	тр, уш тут, е	ic.)		0.3
ength of Test	Tubing Pre	ssure			Casing Press.	ıre		Choke Size		11/89
ctual Prod. During Test	Oil Phis				Water - Bbls.	100		C MCE		20, W
Audi 1100. During 16st	Oil - Bbls.				Mater - Bols			Gas- MCF	100,0	DAL!
AS WELL					<u> </u>				· Ø	#
ctual Prod. Test - MCF/D	Length of	Test	<u>-</u>		Bbis. Conden	sate/MMCF		Gravity of C	ondensate	
	A • · · · =									
ting Method (pitot, back pr.)	Tubing Pre	ssure (Shu	l-in)		Casing Press.	ire (Shut-in)		Choke Size		
I. OPERATOR CERTIFIC	TATE OF	COM	OT TARY	CE	l			<u> </u>		
I hereby certify that the rules and regu				ÇE.	(DIL CON	SERV	NOITA	DIVISIO	N
Division have been complied with and	that the infor	mation giv						_		
is true and complete to the best of my	"ciiowieage an	ku vellet.			Date	Approved	d OCT	20 190	 	
Lang Ka	12 X. 1	_								
Signature	1	·	,		By_		INAL SIG			
Larry Rampey Vice President Printed Name Title						WILLIAM				
June 21 1989 (018) /02-0//7				7	Title SUPERVISOR DISTRICT 19					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.