

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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ell No										
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ne Jac	kson Abe	)		**********************	Pool,	Eddy		Cou		
ell is	2310	fcet	from	North	line and	2308	feet from	West		
Section										
rilling Com										
	Mid							•••••••••••••••••••••••••••••••••••••••		
evation abo	ove sea level	at Top of	Tubing 1	Head 36	00	The inf	formation given is t	o be kept confidential ur		
	*****************	************	•••••••	, 19						
				оп	SANDS OR Z	ONES				
o. 1, from	6950		to	6979	No. 4	, from	to			
. 2, from		***********	to		No. 5	· from	. 10			
o. 3. from			to		No. 6	from	**	KECE I ,		
,				•	110. 0	, 11041		······································		
			1		TANT WATER		. /	7.		
				evation to which v						
				to				.5g		
				to						
. 3, from		············	·•••	to		***************************************	. feet			
. 4, from			·····	to	•		feet	***************************************		
	-		Water on		CASING RECO		<del></del>			
SIZE	SIZE WEIGHT PER FOOT		NEW OR USED	AMOUNT	KIND OF SHOE	PULLED FROM	PERFORATIONS	PURPOSE		
8 5/8	24		New	1414	Heweo		-	Surface		
5 1/2	15	15.5 No		6979	Howeo	-	6960-76	0il String		
<del></del>			<del> </del>	MUDDING A	AND CEMENT	ING RECORD				
SIZE OF HOLE	SIZE OF CASING	WHEI SET		NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVPTY	AMOUNT OF MUD USED		
11"	8 5/8	1414		350	plug					
7 7/8	5 1/2	6979		350	plug					
								********		
			'	BECORD OF P	BODUCTION A	ND STIMITAT	TON			
		/Pa								
				Process used, No.		s. used, interval (	treated or shot.)			
••••••	**************		IA PIT	marketon rec	firted					
••••••••			·	****************************	************************					
		····	•••••••	*************************	······································					
•••••	•		·····	•••••		******************				
sult of Pro-	duction Stim	ulation		***************************************						
SULL OF TICK					· • • • • • • • • • • • • • • • • • • •					

## B. .ORD OF DRILL-STEM AND SPECIAL TES.

			^	TOOLS 1	USED				
lotary tools	were us	ed from	Ofeet to	6979	feet, an	d from		feet to	fee
able tools	were use	d from	feet to		feet, an	d from	•••••••	feet to	fee
	-			PRODUC	TION				
ut to Prod	ucing	1/13		, 1964					
IL WELL	: The	production du	ring the first 24 hours wa	as1:	18	barı	els of liqu	id of which	% w
	was	oil:0	% was emulsic	on;	0	% water;	and	0 % was	sediment. A.P.
		-	42°			,			
		•							
AS WELL	: The	production du	ring the first 24 hours wa	àS	<del>::::::.</del>	4,C.F. ph	18		barrels
	liqui	d Hydrocarbo	n. Shut in Pressure	= lbs.					
Length of	Time Sh	ut in	400	•••••					• •
PT.E.A.S	De ento	CATE BELO	W FORMATION TOP	S (IN CONE	ORMANO	E WITH	GEOGR	APHICAL SECTION	OF STATE):
a assume	,2, 2, 1, 2,		outheastern New Mexic					Northwestern New	
'. Anhy	330	0	T. Dev	onian			Т.	Ojo Alamo	
. Salt	·		T. Silu	rian			Т.	Kirtland-Fruitland	
		<u>Q</u>		ntoya				Farmington	
		0		pson				Pictured Cliffs	
				Kee nburger				Menefee Point Lookout	•
. •		Q Q		Wash				Mancos	
•	_	3670		nite				Dakota	
		4550					т.	Morrison	••••••
. Drinkaı	rd		Т.				т.	Penn	
	_	8							
			T		,		T.		***************************************
. 141199				ORMATIO!	N RECO	RD		·	
F	T-	Thickness	Formation		From	То	Thickness	Formati	on
From	То	in Feet	rormation				in Feet	Tormaci	
30	1170	840	Anhydrite & 1	Balt					
40	-	-	Yates						
80 10	271 36 <b>7</b> 0	960	Queen Grayburg				DYATIO	1 COMMISS	
	4550	880	San Andres		0)		THE PARTY	OT OTRCE	
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	Jamuary 14, 1964
•	(Date)
Company or Operator. Macdonald Oil Corporation Name 3 Mc utes	Address Box 5402 - Midland, Texas  Division Engineer
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