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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
REEG E I-IVS E D

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE,			SEP 1 9 1969
OPERATION OFFICE			O. C. C. ARTEBIA, OFFICE
Operator	Company		agramman angas di saste <mark>ann assays</mark> agram arraya di dia sasta da da da sasta anno anno a sasta di sasta anno a _{nga}
Atlantic Richfield Address P. O. Box 1978 Re	oswell, New Mexico 88201		
Reason(s) for filing (Check proper box	-/	Other (Please explain)	
New Well	Change in Transporter of:	ļ	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas X Condens	7 1 60 /	om Skelly
f change of ownership give name		7	, , , , , , , , , , , , , , , , , , ,
nd address of previous owner			
DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool Nam	e, Including Formation	Kind of Lease
J. L. Keel "B"	27 Grayb	urg Jackson	State, Federal or FeeFederal
Unit Letter J 19	P80 Feet From The South Line	e and Feet From	The East
Line of Section 8 To	ownship 17S Range 31	E , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of O	I 📉 or Condensate 🔲	Address (Give address to which appro P. O. Box 1510 Midlan	
Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas (Add ass (Give address to which appro	
Continental Oil Co	ompany Unit Sec. Twp. Age.	P. O. Box 1267 Pon Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.	C 8 17S 31E	YES	11-11-64
f this production is commingled w	ith that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Tota! Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	THORNS CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ter recovery of total volume of load of	l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	water - Dois.	Gun-Ivior
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
•		APPROVED SEP 29	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gressett	
above is true and complete to t	me bear of my knowledge and better	TITLE OIL AND GAS IN	SPECTOR
		TITLE This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allo	owable for a newly drilled or deepen
Mat'1 Acct'g Super'vr		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	

(Title)

(Date)

August 28, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

