Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 State of New Mexico
F 3y, Minerals and Natural Resources Departmen

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
RECEIVED

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

, REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18'89

•	101	HANSPOH	OIL AND NA	I UHAL G				000	
Operator					Well	API No.		ARTESIA, OF	
Harcorn Oil	Co.					015 10	1372	•	
Address	) = 0				<b>.</b>	-			
P. O. Box 28	379, Victoria	a, Texas 7	79702	/ħ!					
Reason(s) for Filing (Check proper box) New Well		o in Tonomertes a	. <del></del>	er (Please expl	·				
Recompletion	Oil	e in Transporter o	(T) Chang	e of Ope					
Change in Operator	Casinghead Gas	Dry Gas Condensate	Effe	ctive Oc	ctober 1	<b>,</b> 1989			
change of operator size name									
ad address of previous operator HC	ondo Oil & Ga	as Company	r, P. O. Box	2208 ,	Roswell	, New Me	exico 88	202	
I. DESCRIPTION OF WELI	L AND LEASE								
~ *************************************			Including Formation	ding Formation King			1 1/	Lease No.	
J. L. Keel "			<del>-</del>	ackson/7 RV QGSA		State, Federal or Fee Federal		LC029435B	
ocution			P provide !	TU SUDE	1 1 5	uerai	11101291	4358	
Unit LetterJ	. 1980	Fact From T	he South Lin	198	0 =	eet From The	East	1:	
		rea rion r	III III	5 and	<u> </u>	eet Pioni The -	rast	Line	
Section 8 Towns	hip 17S	Range	31E , N	MPM,	Е	ddy		County	
						.0			
II. DESIGNATION OF TRA lame of Authorized Transporter of Oil		OIL AND N			<del></del>				
· · · · · · · · · · · · · · · · · · ·	7777	1 1	· •				orm is to be se		
Texas-New Me	XICO Pipelir inghead Gas XX			30x 2528	, Hobbs	New Me	xico 882	240	
Continental	Oil Company	g of Diy Cas		e acaress 10 w	uch approved	Nor Mar	orm is to be se	nt)	
f well produces oil or liquids,	Unit   Sec.	Twp.	Rge. Is gas actuall		When		ico 8824	<u> 10                                    </u>	
ve location of tanks.	C   8		31E Yes.	y connected?		11-11-64			
this production is commingled with the				ber:	1	11-11-04			
V. COMPLETION DATA	-		<b>5 5</b>						
Designate Trans of Court die	Oil V	Well Gas V	Vell New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					İ	İ	i	1	
Date Spudded	Date Compl. Reac	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		<u>.</u>	
The state of the s				7-000					
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Perforations			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth  Depth Casing Shoe		
						Depth Casin	ig Snoe		
	TURIN	JG CASING	AND CEMENTI	NC PECOL	217			<del></del>	
HOLE SIZE	CASING	TUBING SIZE	AND CLMENT	DEPTH SET			SACKS CEMENT		
							W 41		
. TEST DATA AND REQUI									
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volu	wne of load oil an	d must be equal to or	exceed top al	lowable for th	is depth or be	for full 24 hou	rs.)	
Sale First New Oil Run 10 Tank	Date of Test		Producing M	ethod (Flow, p	ump, gas lift,	eic.)			
ength of Test	Tubing Pressure		Casing Press	1 ro		Choke Size			
gad er ven	ruoing ressire		Casing Press	710		CHOKE SIZE			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls			Gas- MCF			
								1.1	
GAS WELL					····	<del></del>		H. AY	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conde	sate/MMCF		Gravity of C	Condensate		
							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Testing Method (pitot, back pr.) Tubing Pres		(Shut-in)	Casing Press	Casing Pressure (Shut-in)		Choke Size			
								U	
VI. OPERATOR CERTIFI	CATE OF CO	MPLIANCE	E	011 0 = -					
I hereby certify that the rules and rep	gulations of the Oil Co	onservation	[]	OIL COI	NSERV	'ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									
is true and complete to the best of m	iy knowledge and beli	eī.	Date	Approve	ed _	OCT 2 7	1989		
1. X/1/2.11	in			- · · • • • • • • • • • • • • • •					
Signature Of Miles	ev-	<del></del>	—   Bu	Ot	PICIMAL 4	SIONIER R	ı.V		
Signature W & GDANAM HOPENT				By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title				Title SUPERVISOR, DISTRICT I					
- Oct 5, 1989	(500	1677 736	50    11116	30	or FUAIOR	IN, DISTRI		*** *******	
Date		Telephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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