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	No. CE CORIED AFGEIVED	<del>.</del>						
	DISTRIBUTION							
	SANTA FE	1	ONSERVATION COMMS FOR ALLOWABLE	SION		CHIA HABBARATA		
	THE -	AND OF THE STATE OF						
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NA	ATURAL G	72			
	OIL	-	e vi,					
	TRANSPORTER GAS	RTER   AND ADDITION OF THE PROPERTY OF THE PRO						
	OPERATOR /		*	torus annua				
I.	Coerdion APCO Of 1 and Co		· · · · · · · · · · · · · · · · · · ·	inde Lida				
	ARCO Oil and Gas Company - Division of Atlantic Richfield Company							
	Address							
	P. O. Box 1710	, Hobbs, New Mexico 8824	0					
	Reason(s) for filing (Check proper box,	for filing (Check proper box)  Other (Please explain)						
	Recompletion	Change in Transporter of: Oil Dry Ga	Change in Operator Name  y Gas effective: 4-1-79					
	Change in Ownership		densate derive: 4-1-/9					
	If change of ownership give name		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<del></del>	<del></del>		
	and address of previous owner			····		·		
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool No.	me, Including Formation	.1	Kind of Leas		4 .	
	H.E. West H	13 GRAYB	nung Jacksonlan	2-Q-6-SA)	State, Federa	l or Fee F	ederal	
		O Feet From The NORTH Lin	. 07/0		une 4	<b>L</b>		
	Unit Letter; 90	U Feet From The NORTH Lin	e and <u>43/0</u>	Feet From Th	e WEST	· · ·		
	Line of Section 3 , Tow	mahip 175 Range	3/E , NMPM,	E	991		County	
111	DESIGNATION OF THE ANGROOM				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
.22.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate   Address (Give address to which approved copy of this form is to be sent)							
	NONE - WIW						,	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to	which approve	d copy of this	form is to b	e sent)	
	None  If well reduced all as liquida Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When							
	If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected? When give location of tanks.							
		<del>*************************************</del>						
		h that from any other lease or pool,	give commingling order n	umber:				
	COMPLETION DATA	Oil Well Gas Well	give commingling order n		Plug Back	Same Res'v.	Diff. Restv.	
		Oil Well Gas Well			Plug Back	Same Restv.	Diff. Res'v.	
	Designate Type of Completio	Oil Well Gas Well		Deepen !	Plug Back	Same Restv.	Diff. Restv.	
	Designate Type of Completion  Date Spudded  No Change	On - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Total Depth	Deepen	P.B.T.D.		Diff. Res'v.	
	Designate Type of Completio	on - (X)   Oil Well   Gas Well	New Well Workover	Deepen			Diff, Restv.	
	Designate Type of Completion  Date Spudded  No Change	On - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Total Depth	Deepen	P.B.T.D.		Diff. Res'v.	
	Designate Type of Completion  Date Spudded  No Change  Pool	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	P.B.T.D. Tubing Depth		Diff. Restv.	
	Designate Type of Completion  Date Spudded  No Change  Pool	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Deepen	P.B.T.D.  Tubing Depth  Depth Casing	Shoe		
	Designate Type of Completion Date Spudded No Change Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Total Depth Top Oil/Gas Pay	Deepen	P.B.T.D.  Tubing Depth  Depth Casing			
	Designate Type of Completion Date Spudded No Change Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Deepen	P.B.T.D.  Tubing Depth  Depth Casing	Shoe		
	Designate Type of Completion Date Spudded No Change Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Deepen	P.B.T.D.  Tubing Depth  Depth Casing	Shoe		
W.	Designate Type of Completion Date Spudded No Change Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Deepen	P.B.T.D.  Tubing Depth  Depth Casing	Shoe CKS CEMEN	IT.	
W.	Designate Type of Completion Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de	New Well Workover  Total Depth  Top Oil/Gas Pay  DEPTH SET  (ter recovery of total volume pth or be for full 24 hours)	Deepen	P.B.T.D.  Tubing Depth  Depth Casing  SAC	Shoe CKS CEMEN	IT.	
W.	Designate Type of Completion Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be of	New Well Workover  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Deepen	P.B.T.D.  Tubing Depth  Depth Casing  SAC	Shoe CKS CEMEN	i i i i i i i i i i i i i i i i i i i	
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(Date)

District Prod & Drlg Supt.

3-27-79

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I. II. III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each peol in multiply