

CISF  
bp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-10374</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC-029426-A
7. Lease Name or Unit Agreement Name H. E. West "A"
8. Well No. 13
9. Pool name or Wildcat Grayburg - Jackson SR-Q-G-SA

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address of Operator  
**P. O. Box 250, Artesia NM 88211-0031 (505) 748-3371**

4 Well Location  
Unit Letter C:900 Feet From The North Line and 2310 Feet From The West Line

Section 3 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3976' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Squeeze hole off in 4 1/2" between 15' and 30' from surface</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

3/14/01 - Tested csg from 30' to 3260' to 500 psi. Held. Isolated leak between 15' and 30' in 4 1/2" csg.

When pumping into hole water would return to surface about 6' away from wellhead.

3/19/01 - Test squeeze holes at 1550'. Set pkr at 30'. RBP was at 1874'. It took 4 bbls to pressure up casing and ran chart for 30 minutes. Lost approx. 40 psi and drew straight line at 330 psi. We have attempted to squeeze the hole at 25' a total of 5 times. Can get squeeze to pressure up but will not hold.

4/17/01 - Ran in hole with pkr and IPC tbg. Circ pkr fluid. Ran chart. Took 3 bbls at 1/2 bbl minute to pressure up csg to run chart. Squeeze holes will pressure up but will lose pressure on a 30 minute chart. We have no fluid coming back out of squeeze holes. At this time Devon Energy would like to request to put this well on monitor.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Mathews TITLE Production Foreman

TYPE OR PRINT NAME Jerry Mathews

DATE 4/18/01

TELEPHONE NO. (505) 748-3371

(This space for State use)

Approved by Mel Stubbfield TITLE Envir. Eng. Spec. I

Conditions of approval, if any:

DATE 4/19/2001