SANIAFE	+1, -	REC		OR ALLOWABLE		Supersedes Old Effective 1-1-6	
FILE	/			AND	TUDAL 04		
U.S.G.S.		AUTHORIZATION I	OIRAN	SPORT OIL AND NAT	IURAL GA	.5	
LAND OFFICE	+, +-			RECEIV	ED	•	
TRANSPORTER GAS	1,				•		
OPERATOR	1/2			100	rc		
PROPATION OFFICE				MAY 6 19	כס		
Operator	<u>- </u>						
	Leona	rd Oil Company 🖍		D. C. C. Artesia, Offi	r#	RECEIV	
Address				-	COR.	1 V	E D
	_	Box 400-Roswell,	New		1		
Reason(s) for filing (Check	proper box)			Other (Please ex	plain)	APR 3 0 19	95
Mew Well		Change in Transporter of				~	
Recompletion		Oil	Dry Gas	<u>—</u>			
Change in Ownership		Casinghead Gas	Condens	ne		ARTEEIA, OFF.	<u> </u>
If change of ownership gi							
·		FACE					
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool No.			Pool Name	, Including Formation		Kind of Lease	
State B-514	State B-514 18 Gra			ourg-Jackson		State, Federal or Fee State	
Location							
Unit Letter G		50 Feet From The nort	hLine	and 1650	Feet From Th	ne <u>east</u>	
Line of Section 28	Tou	vnship 17S R	ange	29E , NMPM,		Eddy	County
Line of Section	, 10	,		<u></u>			
DESIGNATION OF TR	ANSPORT	TER OF OIL AND NATU	RAL GAS	Address (Give address to)	which approve	ed conv of this form is	to he sent!
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAMES And the or Condensate Texas-New Mexico Pipeline Co.					ind, Texas	o be semy
Name of Authorized Trans				Address (Give address to 1			to be sent)
Phillips Petrol				Bartlesville,			
If well produces oil or liqu		Unit Sec. Twp.		Is gas actually connected?		Lease was	connected
give location of tanks.		H 28 17S	29E	Yes	· · · · · · · · · · · · · · · · · · ·	in 1960.	
If this production is com	mingled wit	th that from any other lease	or pool, g	ive commingling order n	umber:		
. COMPLETION DATA				New Well Workover	Deeper.	Plug Back Same Re	s'v. Diff. Res'v
Designate Type of	Completio	$\mathbf{on} - (\mathbf{X})$			•		1
Date Spudded		Date Compl. Ready to Prod.		Total Depth		F.S.T.D.	
2-13-1965		4-27-1965	!	3359		3118	
Pool		Name of Producing Formation	n .	Top Oil/Gas Pay		Tubing Depth	
Grayburg-Jack	kson	San Andres		2698		3092	
Perforations 1-hole	/ft. @2	698-2704; 2714-20	; 2743-	53; 275%-66; 27	91-95;	Depth Casing Shoe	
2899-04; 2874-8	34; 289 <u>5</u>	-2903; 2954-58; 2			86.	3223	
				CEMENTING RECORD		SACVECE	MENT
HOLE SIZE	<u> </u>	CASING & TUBING S		DEPTH SET 292		SACKS CE	MICIN I
8"		8 5/8 - 24# J-55 7" 20# J-55		3223		150 initially	& ganaa76
8		40# 3-35	· · · · · · · · · · · · · · · · · · ·	J44J	·	w/total 500 s	w byuccze X.
		2 3/8 4.7 J-55	j	3092		Production	
MINIOTE DATE AND THE	COHECT F	<u> </u>		er recovery of total volume	of load oil a		exceed top allo
TEST DATA AND RE	ewursi r			th or be for full 24 hours)			
Date First New Oil Run T	To Tanks	Date of Test		Producing Method (Flow,	pump, gas lift	t, etc.)	
4-28 -65		4-28-65		Pump			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
24 hrs.						Open 2''	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
75 bbls		60		15 (Acid)		TSTM	
GAG WEST)
GAS WELL Actual Prod. Test-MCF/	/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensat	<u>e</u> W
Motudi Mod. Test+MCF/	<i>ل</i>	Long. of Lost				(Ÿ
Testing Method (pitot, bo	ick pr.)	Tubing Pressure		Casing Pressure		Choke Size	
. county mounta (proof be	E-+/						. .
ERTIFICATE OF C	OMDI IAN	ICE		OIL C	ONSERVA	TION COMMISSION	 NC
ENTIFICATE OF C	Jui Limi	101				1965	
haraby cartify that th	e rules and	regulations of the Oil Cons	servation	APPROVED	nate —	jest de t	, 19
nereny certify that th	urcs and	- Butter of the Off Coll		7. ()	7		

mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.

RIGINAL SIGNED BY WLER HIX NERAL MANAGER

(Signature)

General Manager

April 28, 1965

(Date)

BY ML arustrong OR SUE SAS INTESTED TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply