

9SF

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O.C.D. ARIZONA OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE
91-008723 NM-467934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Grayburg-Jackson WF Unit

8. FARM OR LEASE NAME
Grayburg-Jackson WF Unit

9. WELL NO. Tract AD
6

10. FIELD OR WILDCAT NAME
Grayburg-Jackson-6R-Queen-Gb-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T-17-S, R-30-E

12. COUNTY OR PARISH Eddy

13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3650'GR

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Phillips Oil Company ✓

3. ADDRESS OF OPERATOR
Rm. 401, 4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit E, 2310'FNL & 330'FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same SWNW

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☒ ☒

SHOOT OR ACIDIZE ☒ ☒

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Enlargement of cement pad

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended procedure to perforate and acidize:

MI & RU DDU. COOH with rods & pump. Install BOP & test. CIH with tubing. GIH w/ 2-7/8" workstring & casing scraper, check TD @3165'. Spot 3 bbls of 10% acetic acid from 3165'-3050'. COOH with tubing. Run GR-collar logs from 3119'-2500' perforate 5-1/2" casing with a 4" OD casing gun 2SPF 3087'-3091' & 3107'-3109'. GIH with RTTS type packer and set at 3050'. Acidize perfs with 1500 gals of 7-1/2% NEFE HCL. Swab load and acid water. Fracture perfs with 24,000 gals of Mini Max III-40 or equivalent, carrying 33,500 lbs. of 12/20 mesh sand. Release packer check TD and clean out as necessary. COOH with tubing & packer. Rerun production equipment and return well to production.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ n/a Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED W. J. Mueller TITLE Sr. Engineering DATE October 23, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

RP
JAN 24 1985

Carlsbad NEW MEXICO

Recommendations and/or approval is requested herein to enlarge present pad as shown in attached schematic. Please advise if additional archeological clearances will be required before approval can be granted.