

30-015-10500

Osgid- 2290'

Property - 2290'

Post- 2290'

2290-0
2290-6
2290-6 (1)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 01 1980
M 8824

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

LC-079419A

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

1. Type of Well

Oil Well Gas Well Other Water Injection

2. Name of Operator

The Wiser Oil Company

8. Well Name and No.

43

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

9. Well API No.

30-015-10500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 765' FNL & 1058' FWL, Sec 22, T17S, R31E
2058

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Early
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

ACCEPTED FOR RECORD
JUL 28 1997
acs

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone)*

04-03-97 RU. Fished parted rods. 7 rods dn. LD 45 5 8" rods.

04-04-97 LD 107 5 8" rods, K-Bars, 2" x 1-1 2" x 12' pmp & 1" x 6" strn nip. ND WIL. NU' BOP. POH w/1 7 jts. 2-3 8" tbg. & SN. RIH w/3-7/8" bit & bit sub on 2-3 8" tbg. to 3575'. RU rvs unit & circ hole clean. POH. RIH w/4-1/2" R-4 pkr. on 2-3 8" tbg. to 3575'. RU rvs unit & well communicated w 200#. Flwd out tbg.

04-07-97 POH w/2-3 8" tbg. & R-4 pkr. LD 1 jt tbg. RIH w-R-4 pkr on 2-3 8" tbg. & set @ 3100'. Tstd csg. to 500#. Would not hold. POH tstd csg/ Csg. held f' 180'-surface. POH. RIH w RBP on 2-3 8" tbg. & set @ 3100'. Tstd csg. to 600# for 15 min. Held OK. RIH w CIBP on 2-3 8" tbg. & set @ 3560'. POH & LD 2-3 8" tbg.

04-08-97 RU HLS & ran GR-CCL f' 3560'-2500'. Perf'd San Andres Grayburg f' 3358'-61'. 71'-74' w-1 SPF (8holes). Dmpd 2 sks cmt. on CIBP @ 3560'. RD HLS. RIH w 5-1 2" perma-latch pkr. w 1.5 profile on-off tool & 58 jts. 2-3 8" tbg IPC tbg.

04-09-97 RIH 2-2-3 8" IPC tbg. to 3082'. ND BOP & chngd WIL. RU' HES & pmpd 35 bbls pkr fl & acidized San Andres Grayburg w/3000 gals Fer-check acid & 1000# rock salt. Fm did not break. Good block action. MTP 3463# @ 5.8 bpm. ATP 2630# @ 4.5 bpm. ISIP 1576#. 5 min. 1207#. 10 min. 1137#. 15 min. 1115#. Total load 130 bbls.

04-11-16 97 WO on injection line.

04-17 97 Initial Injection rate 200 BWPD @ 0#.

Post ID-3
5-1-97
Prod to w/w

14. I hereby certify that the foregoing is true and correct

Signed Suzela Stapp Title Agent Date 07/07/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By _____ Title _____ Date _____

Conditions of approval, if any

BR