

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP. ATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME Skelly Unit	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		9. WELL NO. 73	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2130' FSL and 660' FWL, Sec. 23-17S-31E		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3866' DF		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Squeeze perforations ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in and rigged up workover rig 2-9-72. Pulled tubing and packer.
- 2) Set bridge plug at 3260', packer at 3042'.
- 3) Squeezed 4-1/2" OD casing perforations 3238-3246' with 50 sacks expanding cement. Displaced with 5 bbls. water. WOC 4 hours. Resqueezed with 100 sacks expanding cement. Displaced with 4 bbls. water.
- 4) Resqueezed with 100 sacks expanding cement. Pulled packer.
- 5) Drilled out cement 3080-3260'. Tested squeeze job with 2000# for 30 minutes; held OK.
- 6) Drilled bridge plug at 3260' and cleaned out to 3831'.
- 7) Ran 2-3/8" OD tubing with packer set at 3160'.
- 8) Loaded casing annulus behind tubing with water treated with inhibitors.
- 9) Hooked well to injection system and resumed injecting water into the Grayburg-San Andres formation through 4-1/2" OD casing perforations 3302-3814' on February 13, 1972, at a rate of 480 bbls. water per day at 1375#.

RECEIVED
FEB 13 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED (Signature) TITLE Lead Clerk

DATE Feb. 17, 1972

(This space for Federal or State office use)

APPROVED BY (Signature) TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
FEB 18 1972
R. L. BECKMAN
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection leading to approval of the abandonment.