

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Alamosa, NM 88210-2834  
Budget Bureau No. 104-0135  
Expires August 31, 1985  
SUBMIT IN TRIPPLICATE \*  
(Other Instructions on reverse side)

C157

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P & A		5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2130' FSL & 660' FWL		8. WELL NAME AND NO. 73	
		9. API WELL NO. 30-015-10504	
		10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3866' DF	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) _____	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
(Other) _____	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wiser request approval to Plug & Abandon the well by procedure listed below.

1. TIH w/CIBP & set @ 3800'.
2. Dump 15 sks. cement on CIBP. Tag cement plug.
3. Circulate abandonment mud.
4. Set CIBP @ 2300' & dump 15 sks. cement on plug.
5. Tag cement.
6. Set 25 sks. cement plug @ 1600'.
7. Tag plug @ 1600'.
8. Set 15 sks. cement plug @ 780'.
9. Tag plug @ 780'.
10. Set 10 sks. cement @ 50' from surface.
11. Install dry hole marker.
12. Clean location..

} BLM records show CIBP at 3250' w/ 35' cement cap

Perfs: 2340'-2466' & 3238'-3651'

18. I hereby certify that the foregoing is true and correct.

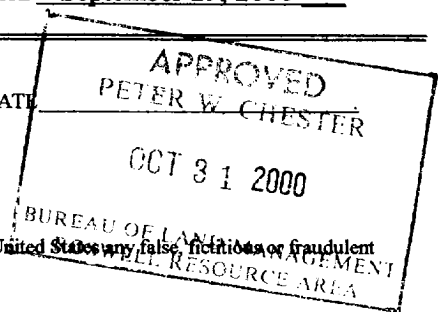
SIGNED E. M. Jones By: MST TITLE Superintendent DATE September 29, 2000

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: See attached

\*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



OPERATOR: the Water Oil Co. 110674 (99/11-1111)

WELL: 73-Shellby Unit LEASE NO.: LC-079418B

LOCATION: 210° 154 600' SEC. 23 T. 17S. R. 31E  
Well completed 12/3/61, completed 12/8/61

Anhydrite 497'

top of salt 676'

Base of salt 1634'

Yates 1804'

Seven Rivers 2158'

Queen 2777'

Penrose 2948'

Grayburg 3164'

Premier 3440'

Sand Creek 3540'

5.) Minimum 50' cmt. surface plug.

4.) 15' cmt. plug 780'.

(July 1984)  
2 squeeze holes 729'  
squeezed w/ 360' x  
est. TOC = 560'  
in annulus.  
Some of the cmt. must  
have gone down.

casing leak 1123'-1185'  
squeezed w/ 25' x. (Dec. 1993)

3.) 25' cmt. plug 1600'.

2.) CIBP at 2300' + 15' cmt. cap.  
Perf 2340' - 2466' (Jan. '79)

1.) Existing plug.

(Sept 1991)  
CIBP @ 3250' + 75' cmt. cap.

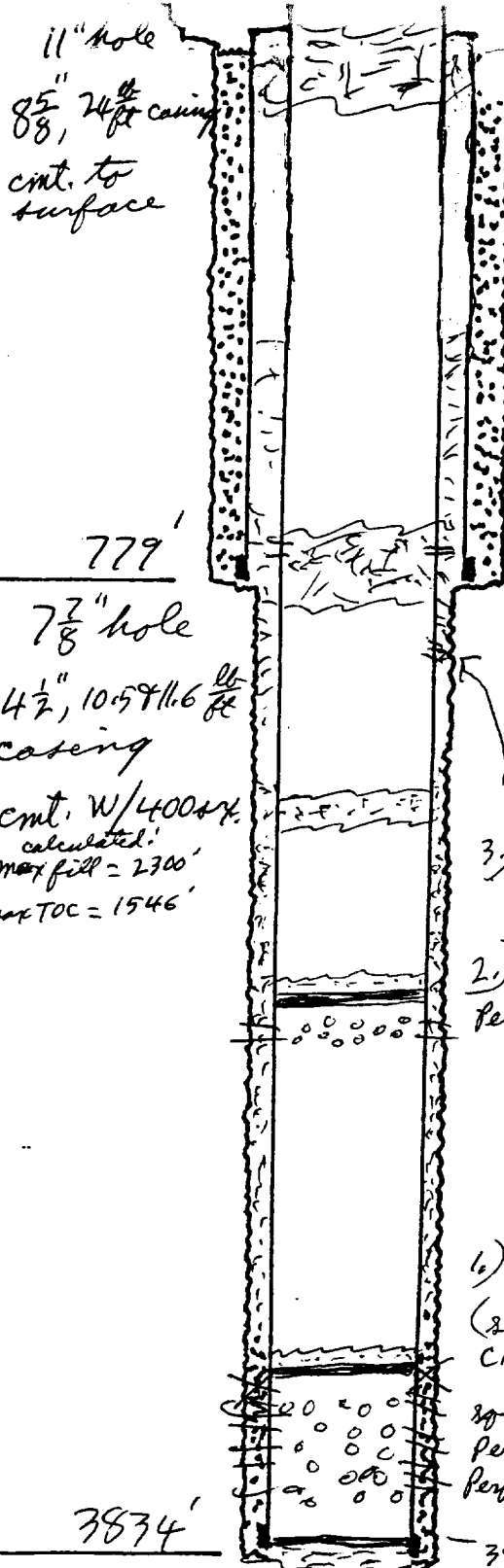
squeezed perf 3238' - 3246' (Feb. '72)

Perf 3238' - 3251' (April '62)

Perf 3769' - 3814' (Dec. '61)

3831'

by Pete Chester  
10/13/00



**BUREAU OF LAND MANAGEMENT  
Roswell Field Office  
2909 West Second Street  
Roswell, New Mexico 88201  
505-627-0272**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within thirty (30) days from the approval date of this Notice of Intent to Abandon.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272, Eddy County call 505- 234-5972; for wells in Lea County call 505-393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.  
  
Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

(rev. 5/30/2000)

acs -- 8/26/96