

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

AROC (Texas) Inc.
C/O Shahara Oil, LLC
207 W McKay
Carlsbad NM 88220

(505)885-5433

Injector

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2615' FNL & 1295' FEL, Unit H
Section 28-T17S-R30E

5. Lease Designation and Serial No.
LC-053259-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Grayburg Jackson PSU

8. Well Name and No.

MA No. 2

9. Well API No.

30-015-10531

10. Field and Pool, or Exploratory Area

GB Jackson, 7R-QN-GB San Andres

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

12/10/00 Installed BOP. RIH w/4 3/4" mill tooth bit, 2 7/8" tbg & drilled fill from 8' to 90'. Tagged @ 1048' & unable to circulate.

12/14/00 Rigged up Halliburton Services to squeeze holes in 5 1/2" casing. Pumped 7 bbls cement down 5 1/2" casing & circulated cement to surface. Dropped diverting agent down 5 1/2" @ surface. Pumped 3 bbls cement. Continued pumping diverting agent and pressured up to 300 psi. Pumped remainder of cement in @ 230 psi. Displaced cement to 15' w/ fresh water. Pressured held @ 200 psi.

12/15/00 RIH w/ 4 3/4" mill tooth bit. Tagged cement @ 18' from surface. Drilled cement from 18' to 120' & fell out of cement. Tested casing from surface to 1048' to 400 psi-held good. Dropped down to 1048' & drilled cement to 1224'.

12/16/00 Drilled cement from 1224' to 1320'-fell out of cement. Dropped down to 2500' & tagged. Pressure tested casing from surface to 2500' to 400 psi-held good. Drilled cement from 2500' to 2810' & tagged CIBP.

12/18/00 RIH w/ 4 3/4" mill tooth bit, 6-3 1/2" DC's, 2 7/8" tbg & tagged CIBP @ 2810'. Drilled CIBP from 2810' to 2812'. Dropped down to 3098' & tagged fill. Drilled iron sulfide, scale & remainder of CIBP from 3098' to 3134'. Circulated well clean.

Cont'd on back

14. I hereby certify that the foregoing is true and correct

Signed

Thallia Marshall
Thallia Marshall

Title

Date 01/03/01

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Record only

Title

Date

Conditions of approval, if any: