	- 1		
DISTRIBUTION SANTA FE	1	CONSERVATION COMMITTON FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE / V		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL O	SAS
IRANSPORTER OIL /	·		·
GAS /		•	- -
PRORATION OFFICE	-		RECEIVED
Operator		· · · · · · · · · · · · · · · · · · ·	
Shenandoah Oil Corpo	oration U		JUN 4 1970
Address 1500 Commerce Build	ing, Fort Worth, Texas	76102	
Reason(s) for filing (Check proper box		• Other (Please explain)_7]	ARTESIA DESIGNATION
New Well	Change in Transporter of:	Gas Transporter N	
Recompletion X	OII Dry Go	From: Pan America	n Petroleum Corp
Change in Ownership X	Casinghead Gas Conder	Amoco Produ	etion Co.
If change of ownership give name and address of previous owner	Hugh L. Johnston, Sr., 7	19 Midland Tower, Midland	l, Texas 79701
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Continental E, State	e 4 Artesia, Queen	, Gr., & S.A. State ** ********************************	F 4201
Location	10	1011	
Unit Letter F : 231	Feet From The NOTER Lin	e and Feet From 1	he West
Line of Section 30 Tov	wnship 17 S Range 2	9 E . NMPM. E	ddy County
DOCLON AMION OF MINANCIPOR			
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA ▼ or Condensate □	Address (Give address to which approv	ed copy of this form is to be sent)
	pany Pipe Line Division	North Freeman Avenue	Artesia, New Mexico
Name of Authorized Transporter of Cas	_	Address (Give address to which approv	
Rep American Potrole			, Oklahoma Boy 68 Mobbe
If well readings office liquids, give longition of makes.	∠₹ 30 17 S 29 E	Yes	June 21, 1965
If this production is commissible with	th that from any other lease or pool,	give commingling order number:	CTB 144
COMPLETIO TO AT 3 TION	Chapter a Cil Wall Gas Wall	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Company		l Despuis	
Date Spudded	th that from any other lease or pool, Coil Well Gas Well Date Compl. Regay to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	<u> </u>		
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water-Bbis.	Gas-MCF
	·		
CAS WELL	•		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	CE.	OIL CONSERVA	TION COMMISSION
		ARRENUES JUN 5 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JOIV 0 1070, 19	
		BY W. a. Gressett	
		TITLE ON AND SAS INSPECTOR	
1 P. Beto		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Vice President, Secondary Operations (Tule)		All sections of this form must be filled out completely for allow-	
June 2, 1970		able on new and recompleted wells. Salt out only Sections I II III and VI for changes of owner.	
, , , , , , , , , , , , , , , , , , ,	itej	well name or number, or transports	er, or other such change of concentors
Separate Forms C-104 most be filed for each pool in multip			