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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 12 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation		8. Farm or Lease Name Five "J"
3. Address of Operator 1500 Commerce Building; Fort Worth, Texas 76102		9. Well No. 2
4. Location of Well UNIT LETTER G, 1,980 FEET FROM THE North LINE AND 1,980 FEET FROM East THE LINE, SECTION 36 TOWNSHIP 17-S RANGE 28-E NMPM.		10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3,699' GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Convert to Water Injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. - 2,662' Perforations: 2,601'-2,609' Premier

1. Pull rods and tubing.
2. Clean out to total depth.
3. Run Gamma Ray - Correlation Log.
4. Perforate Metex 2,454'-62'.
5. Run internally plastic coated tubing with necessary packers and bottom hole flow valves to dually inject into Metex and Premier Zones.
6. Hook up well head for injection.

NOTE: Casing annulus will be loaded with inert fluid and a pressure gauge will be installed on the tubing-casing annulus. Completion procedure will be performed in accordance with Commission Order No. R-4134 (Case No. 4520).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Neil H. Hester TITLE Manager, Secondary Recovery DATE July 8, 1971

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 12 1971

CONDITIONS OF APPROVAL, IF ANY: