

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 7
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a deeper reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ & GAS WELL ☒ OTHER ☐		JUL 22 1965	
2. NAME OF OPERATOR FREN OIL COMPANY		O. C. C.	
3. ADDRESS OF OPERATOR Suite 9-P		ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE SW Section 19-178.-31E1 560 ft. from South line and 3350 ft. from East Line-		5. LEASE DESIGNATION AND SERIAL NO. CRUBS CRUBS	
6. UNIT AGREEMENT NAME		7. FARM OR LEASE NAME Max Friess - Federal	
8. WELL NO. 21		9. FIELD AND POOL, OR WILDCAT Wildcat	
10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-178.-31E.		11. COUNTY OR PARISH Eddy	
12. STATE New Mexico		13. STATE	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3579 ft. G.L.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

June 15, 1965: drilled to a depth of 12,278 ft.; ran: 3568'9" of 7" CD-266 -N 80 -R.2- and 8706'3" of 7" CD-234-N 80 -R.2- U.S.S. SEAMLESS Casing - total: 12,275' - and cemented same in two stages as follows:

1st Stage: 350 sacks Incore with 2% Gel and 100 sacks of Incore Neat behind 12,275 ft. of 7" casing in 8 3/4" hole;

2nd Stage: 175 sacks of Incore with 6% Gel and 50 sacks of Incore Pexidix with 6% Gel thru DV collar at 7321 ft. - All cement had 18% Calcium Chloride.-

Let cement set 36 Hours. Used 1 Halliburton 7" Superseal Floet Collar X and Floet Shoe. - T.D. 12,275 ft.

Drilled plug in 7" casing and carried hole to 12,299 ft. to test Devonian, which showed on drill stem test 10,732' of water out and and salt water (8732'0); Plugged back to 11,500 ft. by setting Johnston's "WASP" wire-line permanent bridge plug with 3 ft. of hydronite on top; clean hole of drilling fluid and fill casing with HEAVY WATER to bottom of Abo some around 7000 ft.; perforated Abo at 6944'-6947'-6958'-6968'-6982'-6986'-6991' & 6996' with 8 holes treated with: 1000 Gals. of Dowell Acid, 2 gals. XW-35 and 75# FLA-X-2; After snubbing back acid water, well flowed at rate of 5 bbls. per hour during a 12 hrs. testing period.- Well shut -dn.-

Remarks: 11,080' of 2-3/8" CD L.70# 190 W GR N-80 Natl. Sals. API Tbg. Ext Upset w/ 180 Special Clearance Cplg. R-2; w/Baker Model H permanent type production packer set at 11,050'; and ran: 6937' of 2-3/8" CD -EUB-L.70# -J-55 Upset tubg. with tubing anchor set at 6937 ft.-

Continued:

18. I hereby certify that the foregoing is true and correct

SIGNED

Max Enginger

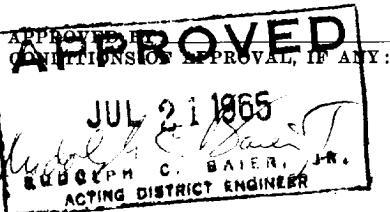
TITLE

Member of Partnership

DATE

7-17-1965

(This space for Federal or State office use)



TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.